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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat well	7. Unit Agreement Name
2. Name of Operator Robert Klabzuba, E. P. Munson, Jr., and L. O. Seaman	8. Farm or Lease Name White
3. Address of Operator 829 Fort Worth National Bank Bldg., Fort Worth, Texas 76102	9. Well No. 1
4. Location of Well UNIT LETTER <u>I</u> , <u>700</u> FEET FROM THE <u>east</u> LINE AND <u>2500</u> FEET FROM THE <u>south</u> LINE, SECTION <u>13</u> TOWNSHIP <u>10 South</u> RANGE <u>27</u> NMPM.	10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3784 Gr.	12. County Chaves

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set 39 jts. of 8-5/8" 24# casing @ 1593'. Top of San Andres 1565'. Set 28' into San Andres, with 200 sx. cement, being 100 sx. 50-50 Incore and Poz-mix, 100 sx. Incore neat, 2% Calc. Chl. thruout. Plug down 7:15 p.m. 2/21/70. Held pressure on cement by plug 12 hours (until 7:30 a.m. 2/22/70). Compressive strength of cement in 12 hrs. 1045#, at 75° - 80° with 2% Calc. Chl. in cement. Hole size 11".

RECEIVED

O. N. C.
ASPECIAL OFFIC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Co-owner DATE February 23, 1970

APPROVED For Record Only W. A. S. TITLE OIL AND GAS INSPECTOR DATE MAR 4 1970

CONDITIONS OF APPROVAL, IF ANY: