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NEW MEXICO OIL CONSERVATION COMMISSION

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APR 10 1970

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p>
<p>1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Wildcat</p>		<p>5. State Oil & Gas Lease No.</p>
<p>2. Name of Operator Klabzuba, Munson and Seaman</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator 829 Fort Worth National Bank Bldg., Fort Worth, Texas 76102</p>		<p>8. Farm or Lease Name White</p>
<p>4. Location of Well UNIT LETTER I FEET FROM THE LINE AND FEET FROM THE LINE, SECTION 13 TOWNSHIP 10S RANGE 27E NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.)</p>		<p>10. Field and Pool, or Wildcat Wildcat</p>
<p>12. County Chaves</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 1583' of 8-5/8" intermediate casing w/200 sacks of regular cement.
Set 5 1/2" production casing at 6634', cemented with 200 sacks.
Drilled open hole to 6642'. Producing well 6634'-6642'

Before Running 5 1/2" casing, 8 5/8", 24#, J-55 casing collapsed around drill collars during D.S.T. Parted 8 5/8" casing at 1216' and pulled 8 5/8" casing. Ran 12 jts. of new 32#, J-55 8 5/8" casing for 493' and 18 jts. of 24#, J-55 8 5/8" casing w/ 10 3/4" overshot for effective length of 1203'. Cemented w/ 300 sks. of 50-50 Poz. w/ 6% gel. W.O.C. 24 hrs. Pressure to 500 p.s.i., held 30 min. 0 p.s.i. drop.

5 1/2" casing 15.50#, J-55 smls. W.O.C. 120 hrs. Pressured to 500 p.s.i. Held for 1 Hr. 25 p.s.i. drop. (small leak in surface line)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Robert Klabzuba</u>	TITLE <u>Co-owner</u>	DATE <u>4-6-70</u>
APPROVED BY <u>W. A. Gressitt</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>APR 22 1970</u>

CONDITIONS OF APPROVAL, IF ANY: