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Form C-105
Revised 1-1-65

RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
MAY 8 1970

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
ARTESIA, OFFICE
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

White

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

2. Name of Operator

Klabzuba, Munson, & Seamon

3. Address of Operator

1209 Birch, Hurst, Texas 76053

4. Location of Well

UNIT LETTER 1 LOCATED 2500 FEET FROM THE South LINE AND 700 FEET FROM

12. County

Chaves

THE East LINE OF SEC. 13 TWP. 10-S RGE. 27-E NMPM

15. Date Spudded 2-17-70 16. Date T.D. Reached 3-16-70 17. Date Compl. (Ready to Prod.) May 1, 1970 18. Elevations (DF, RKB, RT, GR, etc.) 3793 DF, 3794 RKB 19. Elev. Casinghead 3784

20. Total Depth 6678 21. Plug Back T.D. 6642 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools X

24. Producing Interval(s), of this completion - Top, Bottom, Name 6633' - 6642' 25. Was Directional Survey Made Yes

26. Type Electric and Other Logs Run Radioactivity log w/Guard 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	34#	360	15"	450	
8 5/8"	24 & 32	1593	11"	200 & 400	
5 1/2"	15.5	6633	7 7/8"	200	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	6639	None

31. Perforation Record (Interval, size and number)

Open hole

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6633 - 6642	250 gal. mud.

33. PRODUCTION

Date First Production May 1, 1970 Production Method (Flowing, gas lift, pumping - Size and type pump) pump Well Status (Prod. or Shut-in) Prod.

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
May 2, 1970	24	-		72.10	38.23	0	531

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
-	-					

34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented Test Witnessed By

35. List of Attachments

TOTCO, D.S.T., Gamma Ray Log.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE May 5, 1970

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 430	T. Miss 6520	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian 6632	T. Menefee _____	T. Madison _____
T. Queen 1035	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1565	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 2762	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 4232	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 4997	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 5780	T. _____	T. Chinle _____	T. _____
T. Penn. 6240	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1565		Shale, salt, anhy.				
1565	2830		Lime, Anhy., Dolo.				
2830	3025		Sd. & sh.				
3025	4200		Lm. & Sh.				
4200	4430		Sa.				
4300	5000		Lm & Sh				
5000	5800		Rd. Sh & Lm.				
5800	6400		Lm. & Shale streaks				
6400	6520		Sh & Lm				
6520	6633		Lm. & Chert				
6633	6678		Chert & Dolomite				