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OPERATOR		2
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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MAY 8 1970

O. C. C.  
ARTESIA, OFFICE

Operator		Klabzuba, Munson & Seamon
Address		1209 Birch Hurst, Texas 76053
Reason(s) for filing (Check proper box)		Other (Please explain)
New Well	<input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion	<input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Dry Gas <input type="checkbox"/>
		Casinghead Gas <input type="checkbox"/>
		Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name	White	Well No.	1	Pool Name, Including Formation	Wildcat	Kind of Lease	State, Federal or Fee	Fee	Lease No.
Location									
Unit Letter	1	2500	Feet From The	South	Line and	700	Feet From The	East	
Line of Section	13	Township	10-S	Range	27-E	NMPM,	Chaves	County	

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil	<input checked="" type="checkbox"/>	or Condensate	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Scurlock Oil Company				1502 Houston Club Bldg., Houston, Texas 77002		
Name of Authorized Transporter of Casinghead Gas	<input type="checkbox"/>	or Dry Gas	<input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
	1	13	10-S	27-E		

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
	X		X					
Date Spudded	2-17-70	Date Compl. Ready to Prod.	May 1, 1970	Total Depth	6678	P.B.T.D.	6642	
Elevations (DF, RKB, RT, GR, etc.)	3793 DF, 3794 RKB, 3784 G	Name of Producing Formation	Devorian	Top Oil/Gas Pay	6632'	Tubing Depth	6639'	
Perforations	Open hole 6634-42					Depth Casing Shoe	6634'	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
15"	12 3/4", 34#	360	450					
11"	8 5/8", 32 & 24# J-55 smls.	1593'	200 & 400 SX					
7 7/8"	5 1/2", 15.5# J-55 Smls	6634	200 SX					
	2 7/8"	6639						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
May 1, 1970	May 2, 1970	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hr.	---	---	---
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	72.10	0	531

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*W. A. Gressett*  
(Signature)

Agent

May 5, 1970

(Date)

OIL CONSERVATION COMMISSION

APPROVED MAY 8 1970  
BY *W. A. Gressett*

TITLE *FILED FOR RECORD*

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

NEW MEXICO OIL CONSERVATION COMMISSION

OPERATOR Klabzuba, Munson & Seaman ADDRESS 1602 Ft. Worth Nat'l Bank Bldg, Ft. Worth, Texas 76102  
 FIELD \_\_\_\_\_ LEASE White WELL NO. 1  
 LOCATION \_\_\_\_\_

DEVIATION RECORD

<u>DEPTH</u>	<u>DEGREES</u>	<u>DEPTH</u>	<u>DEGREES</u>
360	1 1/4	3408	3 1/4
860	3/4	3439	3 3/4
1350	1	3470	4
1593	1 1/2	3533	3 1/4
2115	2	3595	2 3/4
2265	2 3/4	3657	2 3/4
2296	2 1/4	3814	2 1/4
2420	2 1/4	3968	1 3/4
2490	2	4154	1 1/4
2544	2 1/2	4847	1
2632	2	5372	3/4
2760	1 3/4	5640	1
2850	1 1/2	5968	1
3005	1 3/4	6331	3/4
3190	2	6528	1
3205	1 3/4	6645	1

Certification of personal knowledge of Deviation Record:

I hereby certify that I have personal knowledge of the data and facts placed on this form, and that such information is true and complete.

J. E. R. Sheeler  
 Signature  
 ARD DRILLING COMPANY  
 Company

STATE OF TEXAS  
 COUNTY OF MIDLAND

Before me, the undersigned authority, on this day personally appeared J. E. R. Sheeler, known to me to be the person whose name is subscribed hereto, who, after being duly sworn, on oath states that he is acting at the direction and on behalf of the operator of the well identified in this instrument and that such well was not intentionally deviated from the vertical.

J. E. R. Sheeler  
 Signature  
 Manager-Ard Drilling Company  
 Title

Sworn and Subscribed to before me, this the 25<sup>th</sup> day of March, 1970

S. R. McKinney, Jr.  
 Notary Public in and for Midland County,  
 Texas. S. R. MCKINNEY, JR.

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CLERK  
 ARTIFICIAL SERVICE