

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-60114
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name White
2. Name of Operator Klabzuba Operating Company	8. Well No. 1
3. Address of Operator 930 West First Street, Ft. Worth, TX 76102	9. Pool name or Wildcat Race Track (Devonian)
4. Well Location Unit Letter <u>I</u> : <u>700'</u> Feet From The <u>East</u> Line and <u>2500</u> Feet From The <u>South</u> Line Section <u>13</u> Township <u>10S</u> Range <u>27E</u> NMPM <u>Chaves</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Casing
12 3/4", 34# 2 360'; 8 5/8", 32# & 24# @ 1593'; 5 1/2", 15.5# @ 6633'.

Producing Interval
Open Hole: 6633'-6642'

Proposal
Pull rods and pump. Leave 2 3/8" Tbg. Set @ 4774' w/tbg. anchor @ 4720'.
Remove pumping unit & reset @ White #3. Put bull plug in pumping tee.
Leave flow line, separator, and tank battery in place.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John M. Roberts TITLE Engineer DATE 3/12/93
TYPE OR PRINT NAME John M. Roberts TELEPHONE NO. (817)336-5757

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

May,

will resubmitted

He

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

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WELL API NO.
805
30-015-60114

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
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DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Klabzuba Operating Company

3. Address of Operator
930 West First Street, Ft. Worth, TX 76102

4. Well Location
Unit Letter I : 700' Feet From The East Line and 2500 Feet From The South Line

Section 13 Township 10S Range 27E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

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NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

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APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

SEC 13 TWN 10 RGE 27

API # 30-005-60114

OPERATOR KLABRABA

WELL NAME WHITE #1

STATE OCD TOPS AS PER M

DATE 4-1-93

Southeastern New Mexico

T. Anhy		T. Canyon	
T. Salt		T. Strawn	
T. Salt		T. Atoka	
T. Yates	430	T. Miss <i>off</i>	6520
T. 7 Rivers	532	T. Devonian	6632
T. Queen	1035	T. Silurian	
T. Grayburg		T. Monroya	
T. San Andres	1965	T. Simpson	
T. Gloriana	2740	T. McKee	
T. Paddock		T. Ellenburger	
T. Blinberry		T. Gr. Wash	
T. Tubb	4232	T. Delaware Sand	
T. Drinkard		T. Bone Springs	
T. Abo	4995	T.	
T. Wolfcamp	5745	T.	
T. Penn	6382	T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo		T. Penn. "B"	
T. Kirtland-Fruitland		T. Penn. "C"	
T. Picured Cliffs		T. Penn. "D"	
T. Cliff House		T. Leadville	
T. Menefee		T. Madison	
T. Point Lookout		T. Elbert	
T. Mancos		T. McCracken	
T. Gallup		T. Ignacio Otne	
Base Greenhorn		T. Granite	
T. Dakota		T.	
T. Morrison		T.	
T. Todilto		T.	
T. Escada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

REMARKS:

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Form C-103
Revised 1-1-89

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MAR 15 1993

O. C. D.

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Range 27E

NMPM Chaves

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PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☒

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

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DATE 3/12/93

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John M. Roberts

TELEPHONE NO. (817) 336-5757

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TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Klabzuba Operating
White #1

~~6650 = 6672~~

I Sec 13, T10S, R27E

12 3/4"; 34#; Casing Set @ 360'. Cemented w/
150 sacks. Circulated to Surface.
(1" Job)

8 5/8"; 32 ÷ 24#; J-55; STC Set @ 1593'
Cemented w/ 600 sacks

152 joints 2 7/8", 6.4#, J-55, E4E	4717.97'
1 2 7/8" x 2 3/8" swedge	.75'
1 2 3/8" Seating Nipple	1.85'
1 2 3/8"; 4.7#; J-55	20.60'
	<hr/> 4740.47'

CIBP @ 6454'. Set 3-30-93

Casing Leak @ 5400' squeezed w/
100 sacks Class H

Fish stuck in bottom: 3 1/2 joints 2 7/8" Tbg
with clean Body Cut @ 6462'. Bottom 6571'. (10234')

5 1/2"; 15.50#; J-55; LTC. Set @ 6633'.
Cemented w/ 200 sacks.
(Calc TOC 5620')

7 7/8" hole to 7082'. PBD 6642' — 9ft OH