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# NEW MEXICO OIL CONSERVATION COMMISSION

APR 30 1970

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6188
7. Unit Agreement Name
8. Farm or Lease Name Davis -State
9. Well No #2
10. Field and Pool, or Wildcat Wildcat
12. County Chaves

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Smith Development Company
3. Address of Operator Box 10005, Amarillo, Texas 79106
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>3</u> TOWNSHIP <u>4S</u> RANGE <u>26E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3816 G. L.

### 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-18-70 Spudded

2-19-70 Ran and cemented 7" OD 17# H-40 casing at 150' with 60 sxs. cement with 2% CaCl<sub>2</sub> added. Tested to 600# for 30", no loss in pressure. WOC 24 hrs.

3-12-70 Ran Schlumberger side wall Neutron and Laterolog at 1703 (driller), 1711 (Schlumberger).

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. A. Gessert TITLE Production Manager DATE 4-29-70

APPROVED BY W. A. Gessert TITLE OIL AND GAS DATE MAY 1 1970

CONDITIONS OF APPROVAL, IF ANY: