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**RECEIVED**  
NEW MEXICO OIL CONSERVATION COMMISSION  
**JUL 7 1970**

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**O. C. C.**  
**ARTESIA, OFFICE**

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. <b>K-2114</b>	
7. Unit Agreement Name	
8. Farm or Lease Name <b>L. E. Ranch 16</b>	
9. Well No. <b>1</b>	
10. Field and Pool, or Wildcat <b>East Chisum SA</b>	
12. County <b>Chaves</b>	

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Dry Hole</b>
2. Name of Operator <b>Plains Radio Broadcasting Co.</b>
3. Address of Operator <b>305 W. 9th St., Amarillo, Texas 79101</b>
4. Location of Well UNIT LETTER <b>D</b> , <b>330</b> FEET FROM THE <b>North</b> LINE AND <b>330</b> FEET FROM THE <b>West</b> LINE, SECTION <b>26 / 6</b> TOWNSHIP <b>11S</b> RANGE <b>28E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3684.2 Gr.</b>

**Check Appropriate Box To Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was drilled to 2209 ft. without encountering any oil or gas. At TD there was a small amount of water, the top of which stood in the hole back to 1800 ft. We plan to dump a 100-sack cement plug from 1800 back to 1480; plug back to 1200 ft. with 22 bbls. of mud-laden fluid, and place a 30-sack plug from 1200 back to 1100 ft.; then fill hole to surface with mud-laden fluid and circulate cement on 8-5/8 casing which is set at 325 feet, leaving casing in hole, place 10-sack plug in top of casing and install marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Bruce A. McElhiney* TITLE Agent DATE July 4, 1970

APPROVED BY *W.A. Gressett* TITLE OIL AND GAS INSPECTOR DATE JUL 10 1970

CONDITIONS OF APPROVAL, IF ANY: