

N. M. O. C. C. COPY

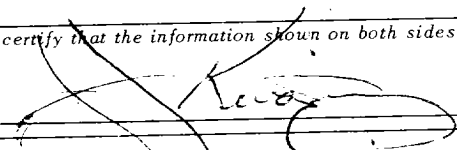
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Form C-105  
Revised 1-1-65

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LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
NM 0279164 A	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION		NEW WELL <input type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
				DIFF. RESVR. <input type="checkbox"/>				OTHER <input type="checkbox"/>	
2. Name of Operator									
Kingery Drilling Co., Inc.									
3. Address of Operator									
Box 1538, Ardmore, Oklahoma 73401									
4. Location of Well									
UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>S.</u> LINE AND <u>1980</u> FEET FROM									
THE <u>W.</u> LINE OF SEC. <u>24</u> TWP. <u>14S</u> RGE. <u>28E</u> NMPM									
15. Date Spudded									
5-3-70									
16. Date T.D. Reached									
5-11-70									
17. Date Compl. (Ready to Prod.)									
3638 GR.									
18. Elevations (DF, RKB, RT, GR, etc.)									
19. Elev. Casinghead									
20. Total Depth									
3050'									
21. Plug Back T.D.									
1600'									
22. If Multiple Compl., How Many									
23. Intervals Drilled By									
Rotary Tools									
Cable Tools									
24. Producing Interval(s), of this completion - Top, Bottom, Name									
25. Was Directional Survey Made									
No									
26. Type Electric and Other Logs Run									
Dresser Atlas Laterolog, Micro-Laterolog and Acoustilog & Radioactivity Log									
27. Was Well Cored									
Yes									
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED			
8-5/8"	20#	352.96'	11	250 Sacks					
5 1/2"	14#	1536'	7-7/8	150 sacks "C" w/8# salt per sack		1020'			
29. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD				
					SIZE	DEPTH SET	PACKER SET		
					2 1/2"	1365.39	1304		
31. Perforation Record (Interval, size and number)									
1392' to 1398' 12 Shots									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
DEPTH INTERVAL									
1392' to 1398'									
AMOUNT AND KIND MATERIAL USED									
500 Gals MCA 15% Acid									
33. PRODUCTION									
Date First Production									
None									
Production Method (Flowing, gas lift, pumping - Size and type pump)									
Well Status (Prod. or Shut-in)									
Dry									
Date of Test	Hours Tested	Choke Size	Flowing Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
5-11-70	18								
Flow Tubing Press.	Casing Pressure	Calculated 24 Hr Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)			
JUN 4 1970									
34. Disposition of Gas (Sold, used for fuel, vented, etc.)									
O. C. C.									
Gene Snow									
35. List of Attachments									
ARTESIA, OFFICE									
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.									
SIGNED 									
TITLE <u>President</u>									
DATE <u>May 27, 1970</u>									

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	95	95	Red bed				
95	362	267	Spot Plug				
362	1444	1082	Salt & Anhy				
1444	2174	730	Salt & Anhy				
2174	2337	163	Anhy				
2337	2708	371	Anhy				
2708	2981	273	Anhy				
2981	3050	69	Anhy T. D.				