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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT

MAR 29 1971

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-555

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
3. Name of Operator
MAR-WIN DEVEL. CO.
4. Address of Operator
P.O. Box 507, Roswell, New Mexico 88201
5. Location of Well
UNIT LETTER **K** LOCATED **1980** FEET FROM THE **West** LINE AND **1980** FEET FROM
THE **South** LINE OF SEC. **22** TWP. **12S** RGE. **27E** NMPM

7. Unit Agreement Name
8. Farm or Lease Name
Merritt-State
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat
12. County
Chaves

15. Date Spudded **5/29/70** 16. Date T.D. Reached **3/21/70** 17. Date Compl. (Ready to Prod.) **2/21/71** 18. Elevations (DF, RKB, RT, GR, etc.) **3563' GL** 19. Elev. Casinghead
20. Total Depth **1980'** 21. Plug Back T.D. **-** 22. If Multiple Compl., How Many **-** 23. Intervals Drilled By Rotary Tools **0-1980**
24. Producing Interval(s), of this completion - Top, Bottom, Name
None 25. Was Directional Survey Made
No
26. Type Electric and Other Logs Run
Open Hole Gamma Ray Neutron - Cased Hole Gamma Ray Neutron 27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40	317	13"	60 sx	None
8 5/8"	24	525	11"	set	525
7"	20	900	9"	set	900 ft.
4 1/2"	9.5	1975	7 7/8"	50 sx	1200 ft.

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET	

31. Perforation Record (Interval, size and number)
1813, 1826, 1843, 1847, 1862, 1877, 1890, 1892, 1901, 1911 two shots per foot
1918-1923 four shots per foot
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
1813-1911 2000 gals. acid
1813-1911 15,000 gals water-1#sd/gal
1918-1923 500 gals BDA 15%

33. PRODUCTION
Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)
P&A
Date of Test Hours Tested Choke Size Prod'n. For Test Period Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
1 - El Toro Gamma Ray Neutron Log, 1 - Wellex Gamma Ray Collar Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

W. B. McCay

TITLE

Agent

DATE **3/25/71**

*Received
6-15-73*

