SIZE OF HOLE

7 7/8"

11"

=-

SUBMIT IN TRIPLICATE TOFY to Form Budget

u	O Form			
7	Budget	Bureau	No.	42-R1425

UTED S	TATES reverse s.	30-005-6012		
DEPARTMENT OF	DEPARTMENT OF THE INTERIOR			
<b>G</b> EOLOGICAL	GEOLOGICAL SURVEY			
APPLICATION FOR PERMIT TO DE	ACK 6. IF INDIAN, ALLOTTEE OF TRIBE NAME			
DRILL A DE	CK 7. UNIT AGREEMENT NAME			
b. Type of well  OIL GAS WELL OTHER  OTHER	SINGLE X MULTIP			
NAME OF OPERATOR	Lynne "Federal"			
Kingery Drilling Co., Inc.	9. WELL NO.			
P.O. Box 1588, Ardmore, Okla.		10. FIELD AND POOL, OR WILDCAT		
L. LOCATION OF WELL (Report location clearly and in accor	dance with any State requirements.*)	Wildcat		
L LOCATION OF WELL (Report location clearly and in accordance At surface	dance with any state sequence,	11. SEC., T., R., M., OR BLK.		
1980 FNL & 660 FWL	Lint E	AND SURVEY OR AREA		
At proposed prod. zone	Sec.4, T-14-S, R-29-E			
4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOW	12. COUNTY OR PARISH 13. STATE			
18 mi E. Hagerman	Chaves N.M.			
15. DISTANCE FROM PROPOSED*	16. NO. OF ACRES IN LEASE	17. NO. OF ACKES ASSIGNED TO THIS WELL		
PROPERTY OR LEASE LINE, FT.  100 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	318.88	40		
(Also to nearest drig, unit line, if any)  18. DISTANCE FROM PROPOSED LOCATION*	19. PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS Rotary		
TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.	2100			
21. ELEVATIONS (Show whether DF, RT, GR, etc.)	22. APPROX. DATE WORK WITL START			
G.L. 3681	6/2/70			
	ED CASING AND CEMENTING PROGR	AM		
800	SETTING DEPTH	QUANTITY OF CEMENT		

WEIGHT PER FOOT

20# per ft.

14# per ft.

Drill approximately 2100 ft. Test Queen Sand

8 5/8"

SIZE OF CASING

RECEIVED

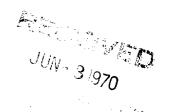
SETTING DEFTH

3501

21001

JUN 4 1970

D. G. C. ARTESIA, OFFICE



200 sx.

150 sx.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, Wany. 6-3-78 21.

SIGNED A COLL STREET	TITLE		DATE _&_	 
(This space for Federal or State office use)				
PERMIT NO.	OFERATURS.			
CONDITIONS OF APPROVE, IF MY:	MATTIE .	<u> </u>	DATE	

SEX \*See Instructions On Reverse Side

## MEXICO OIL CONSERVATION COMMISSI WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. Operator Kinger Terilling Company County Unit Letter 14 source Actual Footage Location of Well: 19::0 feet from the line feet from the Dedicated Acreage: Pool Ground Level Elev. Producing Formation Acres **3**iii.i 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? 1970 JUN 4 If answer is "yes," type of consolidation \_\_ If answer is "no," list the owners and tract descriptions which have actually been consolidated Use this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION P 24 E I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 0 (0) ا shown on this plat was plotted from field notes of votue 1970s made by me or under my supervision, and the he same is true and correct Date Surveyed M.H.L.S.No. 50 Q 2000 1500 1000

1980.

660

330

2310