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LAND OFFICE				
TRANSPORTER	OIL)		
	G A S	<u> </u>		
OPERATOR		'		
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October 23, 1972

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED				
IRANSPORTER GAS . OPERATOR					
PRORATION OFFICE	OCT 2 5 1972				
Read & Steve	ns. mc.	C. C.	And the second s		
Address P.O. Box 217	26, Roswell, New Mexico				
Reason(s) for filing (Check proper box)	Other (Please explain)	. , , , , , , , , , , , , , , , , , , ,	Herry	
New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Effective O	Operator 1 4 cotober 1, 197	2	
If change of ownership give name and address of previous owner	hunandeal billery: 1500	Commune skilly fact	butt lines	76102	
. DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including For	mation Kind of Lea	ise	Lease No.	
Shenandoah Federal I	1 Undesignated			NM031063	
Unit Letter K; 198	O Feet From The West Line	and 1980 Feet From	m The South		
Line of Section 21 To	wnship 6S Range 2	27 E , NMPM,	Chaves	County	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GAS	•	MIAN CORP EFF 9-1-		
Name of Authorized Transporter of Ot	or Condensate [x]	Address (Give address to which app P.O. Box 1183, Hou		is to be sent;	
Permian Oil Company	·	Address (Give address to which app	proved copy of this form	is to be sent)	
Transwestern Pipelin	e Company	P.O. Box 2521, Hou Is gas actually connected?	ston, Texas		
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Fige. K 21 6S 27E	Yes 7-14-7/-			
If this production is commingled w	ith that from any other lease or pool, g				
Designate Type of Completi	. 0.2	New Well Workover Deepen	Plug Back Same	Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
Periorations .			Depth Casing Sho	е	
	TUBING, CASING, AND	CEMENTING RECORD			
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS	CEMENT	
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a)	ter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal t	o or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	s lift, etc.)		
Length of Teat	Tubing Pressure	Casing Pressure	Choke Size	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Conde	etpene	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION OCT 2 7 1972		SSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY L. C. Secret			
approvabilities and compacts to	-	TITLE OIL AND GAS IN			
John L. Miderson Ja-		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
Agent (Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.			

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply