

ARTESIA

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RECEIVED
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
OCT 29 1970

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

O. C. C.
ARTESIA, OFFICE

1a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER <u>Drlg</u>
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
9. Well No.
10. Field and Pool, or Wildcat

2. Name of Operator
3. Address of Operator
4. Location of Well

12. County

UNIT LETTER A LOCATED 660 FEET FROM THE N LINE AND 660 FEET FROM THE E LINE OR SEC. 8 TWP. 8-S RGE 28E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9/23/70	9/28/70	Dry	3987 GR	-
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
2560	-	-	-	2560

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
Dry hole	No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR, Neutron	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	820'	11	350 SX	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
None	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	None

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Dry Hole						P+ A 10-1-70	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
A. L. Clemmer	Unit Head	10/15/70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	620	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	690	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	786	T. Devonian	T. Menefee	T. Madison
T. Queen	1280	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	1750	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blainebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	72		Red Beds
72	820		Red Beds & Anhy.
820	1242		Anhy & Salt
1242	1865		Lime & Dolo
1865	2217		Lime
2217	2422		Lime & Dolo
2422	2560 TO		Lime

DST #1 2380-2560 - Open tool 5 min fair blow, S.I. 1 hr.
Open 1 hr. weak blow - No surface pressure.
S.I. 2 hrs. Unseated pkrs. Recovered 260'
drilg mud. Chl 163,000 - Top 155,000, Mid 145,000
Btm 156,000 ppm -

HUMBLE OIL & REFINING COMPANY

P. O. Box 1600
Midland, Texas 79701
October 27, 1970

LISTED BELOW ARE THE DEVIATION TESTS TAKEN ON OUR RINETTA GRAVES NO. 1

<u>DEPTH</u>	<u>DEGREES OF DEVIATION</u>
817	1/4°
1,210	1/2°
1,683	1/2°
1,851	1/4°
2,206	1/4°
2,560 T.D.	1/4°

HUMBLE OIL & REFINING COMPANY

BY A. L. Clemmer
PRORATION SPECIALIST

SWORN TO and subscribed before me this 28 day of October, 1970

Mary E. J. Jones
Notary Public
Midland, Texas

My commission expires: 6-1-71