

NO. OF COPIES RECEIVED	3
DISTRIBUTION	
ALBUQUERQUE	1
EL PASO	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION RECEIVED

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 1 - 1974

O.C.C.

SUNDRY NOTICES AND REPORTS ON WELLS ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Roy K. Furr

Address of Operator
P.O. Box 1650 Lubbock, Texas 79408

Location of Well
UNIT LETTER *A* *660* FEET FROM THE *North* LINE AND *660* FEET FROM
THE *East* LINE, SECTION *8* TOWNSHIP *8-S* RANGE *28 E* NMPM.

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name
NONE

8. Farm or Lease Name
CRUCI

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

12. County
Chaves

15. Elevation (Show whether DF, RT, GR, etc.)

3987 ft

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☒	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforations @ 1283/1301 2 shots per foot 3 3/8 gun.

Treatment

1/2/74 #1 500 gal 7 1/2 % M.S. Acid, 2 gal Ado foam no show.

Plugging - Plan to pull 5 1/2" casing on or around 4/1/74

plugging will consist of 25 sk plug over the perforated interval 2380/2499. 1283-1301

35 sk plug where the 5 1/2 is cut & 35 sks from 1700-2000

in & out of surface casing shoe & a 10 sk plug @

surface with the required surface marker. Intervals

between plug to be filled w mud.

cleanup

Planning to level tank graders, cover pits & clean location

logs - previously run by Humble Oil & Refining Co.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Michael J. Ellis* TITLE *Agent* DATE *3/28/74*

APPROVED BY *W. A. Gussert* TITLE *OIL AND GAS INSPECTOR* DATE *APR 2 1974*

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

APR 1 - 1974

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

ARTESIA, OFFICE

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Address of Operator

Location of Well

UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE, SECTION 8 TOWNSHIP 8S RANGE 28E NMPM.

7. Unit Agreement Name

NONE

8. Farm or Lease Name

Graves

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

15. Elevation (Show whether DF, RT, GR, etc.)

3987.62

12. County

Chavez

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☒

OTHER ☐

PLUG AND ABANDON ☒

CHANGE PLANS ☐

REMEDIAL WORK ☐

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

SUBSEQUENT REPORT OF:

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforations @ 2380/84, 2406/09, 2412/18, 2475/80, 2496/99 4 shots
per foot 3 3/8 gun

Treatments

1/6/73 #1 1000 gal 7 1/2 HCL, 5,000 gal 15% HCL, flush 21 bbl. F.W.

Show of oil & gas. Put on pump & flow formation

fluid for 24 hrs. Pump for 6 weeks and no show.

2/3/73 #2 1000 gal M-7 Gyp treatment, 2000 gal 15%. Show of oil -
put on pump.

2/13/73 #3 15,000 gal Mini Max Frac w/ 2% KCL water, 21,000 # 20/40 Salt
450 # U-2, 300 gal Aqua Seal, 38 gal adomall, 50 # breaker III-X,
3,500 # KCL. Frac in 2 equal stages of 180 bbls separated
w/ 80 bbls & flush - No shows. Put on pump. making
formation fluid all water. Made 400 bbls water 25 days

2/28/73 #4 Squeeze job to perforate plugged section
Used 200 SKS class C.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

DATE

APPROVED BY

TITLE

OIL AND GAS INSPECTOR

DATE

CONDITIONS OF APPROVAL, IF ANY: