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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION LOG

MAY 8 1974

5a. Indicate Type of Lease	State ☐	Fee ☐
5. State Oil & Gas Lease No.		

Cur of the well

1a. TYPE OF WELL	OIL WELL ☒	GAS WELL ☐	DRY ☐	O. C. C. ARTESIA, OFFICE
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b. TYPE OF COMPLETION	NEW WELL ☐	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. PRESS. ☐	OTHER ☒ Floored
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2. Name of Operator
Rex K. Poirer

3. Address of Operator
P.O. Box 1650 Lubbock, Texas 79405

4. Location of Well

UNIT LETTER A LOCATED 160 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE OF SEC. 8 TWP. 25 RSE. 28E NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
11/20/73	11/27/73	P.A. 4-28-74	3987	3997

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
3560				C-TD	

24. Fracturing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
3380/3499 550 Anderson	No

26. Type Electric and Other Logs Run	27. Was Well Cored
None Primary North O&G Co. #30-cc-5-60137	No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	1240'	12 1/2	450 SLS	NONE
5 1/2	14#	2560'	7 7/8	520 SLS	698.64'

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	3534

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2380/3499, 2400/29, 2412/18, 2475/80, 2484/4	4 shots per foot, 2 3/8 gun 8 1/2 shots in 500 Anderson	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
1383/1301, 2 shots per foot 3 3/8 gun	26 shots in 900 Anderson	2380/3499	1000 gal 7 1/2" 50, 500 gal 15 1/2", 1000 gal 11-7 1/2" 200
			gal 15 1/2", 1500 gal 11-7 1/2" 200
		1383/1301	500 gal 7 1/2" 50, 1000 gal 15 1/2"

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
		P.A. 4-28-74

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
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Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	10-4-74

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Michael D. Lillis	TITLE Agent	DATE 5-7-74
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <i>6444</i> _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <i>1237</i> _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <i>1744</i> _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
			See Honable C. R. Co Reports near junction above name of			# 30-005-60137 filed under the	