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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
K-5432

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Gratton

2. Name of Operator
Eugene E. Nearburg

3. Address of Operator
4219 Sigma Road Dallas, Texas 75240

4. Location of Well

9. Well No.
1

10. Field and Pool, or Wildcat
Wildcat

UNIT LETTER **P** LOCATED **660** FEET FROM THE **South** LINE AND **660** FEET FROM

THE **East** LINE OF SEC. **18** TWP. **4 S** RGE. **27E** NMPM

12. County
Chaves

15. Date Spudded 10-4-70	16. Date T.D. Reached 10-29-70	17. Date Compl. (Ready to Prod.) Plugged 10-30-70	18. Elevations (DF, RKB, RT, GR, etc.) 3,879.2	19. Elev. Casinghead 3,879
20. Total Depth 6610	21. Plug Back T.D. Surface	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary	23. Rotary Tools Rotary

24. Producing Interval(s), of this completion — Top, Bottom, Name
none

25. Was Directional Survey Made

26. Type Electric and Other Logs Run
Borehole Compensated Sonic w/Gamma Ray & Laterlog w/Gamma Ray

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23	1547'	11"	600 sacks	none

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Prod'n. For Test Period	Oil — Bbl.	Gas — MCF
Water — Bbl.	Gas — Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
Oil — Bbl.	Gas — MCF	Water — Bbl.
Oil Gravity — API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Eddie J. Selwick** TITLE **Production Supt.** DATE **11-2-70**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 5988	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 6146	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 380	T. Miss 6455	T. Cliff House _____	T. Leadville _____
T. 7 Rivers 436	T. Devonian 6580	T. Menefee _____	T. Madison _____
T. Queen 600	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 1055	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta 2168	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger 550131	T. Dakota _____	T. _____
T. Blinberry _____	T. 6599	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 4333	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 5086	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) 5762	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
DST #1 San Andres from 1915 to 1970', Recovered 160' mud & 40' salt water.							
DST #2 Morrow from 6187 to 6364' packers failed.							
DST #3 Morrow from 6255 to 6364' Recovered 290' drilling mud.							
0	305	305	Undifferentiated surface allurium and Triassic red beds				
305	600	295	Tansill, Yates & Seven Rivers sand and shale				
600	1055	455	Queen sand and shale				
1055	2168	1113	San Andres dolomite, anhydrite, limestone & salt				
2168	4333	2165	Glorieta and Yeso sand and shale				
4333	5086	753	Abo shale and sand				
5086	5762	676	Wolfcamp limestone and shale				
5762	5982	220	Cisco limestone and shale				
5982	6146	164	Strawn sand and shale				
6146	6455	309	Atoka-Morrow sand & shale				
6455	6580	125	Mississippian limestone & chert				
6580	6599	19	Siluro-Devonian dolomite				
6599	6610	11	Precambrian schist				