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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

DEC 2 1970

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole | 7. Unit Agreement Name Haystack |
| 2. Name of Operator Shenandoah Oil Corporation | 8. Farm or Lease Name Van Eaton Leyendecker |
| 3. Address of Operator 1500 Commerce Bldg., Ft. Worth, Texas 76102 | 9. Well No. Unit #1 Well No. 1 |
| 4. Location of Well UNIT LETTER L , 1980 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 6-S RANGE 27-E NMPM. | 10. Field and Pool, or Wildcat W.C. |
| 15. Elevation (Show whether DF, RT, GR, etc.) 4149 GR | 12. County Chaves |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plug & Abandon

Spotted cement plug 35 sack Class H - 6400-6300
Spotted cement plug 35 sack Class H - 5950-5850
Spotted cement plug 35 sack Class H - 2150-2050
Spotted cement plug 35 sack Class H - 1430-1330

Top Surface 10 sacks

Welded steel plate in top with 4" pipe 4' long in top 8-5/8" csg.

Operators - None on 4"

Completed 11-19-70

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|--|--------------------------|----------------------|
| SIGNED <u>Billy Gover</u> Billy Gover | TITLE <u>Dist. Supr.</u> | DATE <u>11-24-70</u> |
| APPROVED BY <u>C. L. Ham</u> C. L. Ham | TITLE <u>Dist. Supr.</u> | DATE <u>11-24-70</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |

OIL AND GAS INSPECTOR

JUN 23 1971



BYRON JACKSON INC.

CEMENTING AFFIDAVIT

I, Ken Reynolds, being of lawful age and having full knowledge of the facts herein below set out do state: I am employed by Byron Jackson Inc. On 11-19-, 19 70, BYRON JACKSON INC. performed the cementing operation herein described for Shenandoah Oil Company on their Well No. Unit #1 on the Van Eaton Layendecker lease located in Chaves County, State of N.M..

CASING CEMENTING: Name or type of string was Plug Job. Information provided by the Customer Company states that the casing was - in. O.D. set in 7-7/8 inch hole, and that the casing depth set was - feet. For this job the following materials were used:

140 Sacks- Class H Cement

An estimated - sacks of excess cement was circulated out of the well.

CEMENT PLUG: Information provided by the Customer Company states that the hole size was 7-7/8 inches, and total depth was 6400 feet. For this job the following materials were used to place plugs as indicated:

| | | | | | | | |
|-----------|-----------------------------|--------|-------------|----------|-----------|----------|-----------------------|
| Plug from | <u>6400</u> | ft. to | <u>6300</u> | ft. with | <u>35</u> | sacks of | <u>Class H Cement</u> |
| | <u>5950</u> | | <u>5850</u> | | <u>35</u> | | <u>" "</u> |
| | <u>2150</u> | | <u>2050</u> | | <u>35</u> | | <u>" "</u> |
| | <u>1430</u> | | <u>1330</u> | | <u>35</u> | | <u>" "</u> |
| | <u>Top Surface 10 Sacks</u> | | | | | | |

SIGNED: BYRON JACKSON INC.

BY- Ken Reynolds

DATE: 11-20-70