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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

O. C. D.
ARTESIA, OFFICE

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL	OIL WELL ☐	GAS WELL ☒	DRY ☐	OTHER ☐		
b. TYPE OF COMPLETION	NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	OTHER ☐

2. Name of Operator
McClellan Oil Corporation

3. Address of Operator
P.O. Drawer 730, Roswell, NM 88202

4. Location of Well
UNIT LETTER L LOCATED 1980 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE OF SEC. 22 TWP. 6-S RGE. 27-E NMPM

15. Date Spudded Re-entry 5/23/84 16. Date T.D. Reached 5/27/84 17. Date Compl. (Ready to Prod.) 8/9/84 18. Elevations (DF, RKB, RT, GR, etc.) 4149' G.L.

20. Total Depth 6575' 21. Plug Back T.D. 6575' 22. If Multiple Compl., How Many Many 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
5039'-5044 Abo

26. Type Electric and Other Logs Run
Schlumberger CNL/LDT/DLL/NGT/Micro SFL

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	1380'	N/A	Casing in hole	-
4-1/2"	10.5	6575'	7-7/8"	1405 sacks	-

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4990'	None

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
5039,41,43,44	.40"	8 holes		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6457,58,59	.40"	6 holes		5039'-44	500 gal 10% MCA, 30,000 gal ge
6484,85,86,87	.40"	8 holes		6457'-59	& CO2, 300 sx 20/40, 120 sx 10/2
				6484'-87	500 gal 15% MCA, CIBP at 5150'
					500 gal 15% MCA, CIBP at 6484'

33. PRODUCTION							
Date First Production 7/30/84		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 7/30/84	Hours Tested 4	Choke Size 3/4	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF 175	Water - Bbl. 3	Gas - Oil Ratio
Flow Tubing Press. 215	Casing Pressure 425	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF 1500	Water - Bbl. 24	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Shut-in waiting on pipeline

35. List of Attachments
4 Point; Logs previously sent

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Paul Regardale TITLE Operations Manager DATE 8/9/84

This form is to be filed with the appropriate District Office of the Commission not later than _____ days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 39 through 44 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____ 6320'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____ 6455'	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1340'	T. Simpson _____	T. Gallup _____	T. Ignacio Quizte _____
T. Glorieta _____ 2472'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 3933'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 4638'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 5350'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 5920'	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

SIE OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

● IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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