NO. OF COPIES RECEIVED	1 ' '		
DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST	FOR ALLOWABLE	RECEIVED 18 1-1-65
FILE	TO TRA	AND NSPORT OIL AND NATURAL (
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL C	EP 19 1984
[RANSPORTER OIL	- 		
GAS	_		O. C. D.
PROPATION OFFICE		Applement and a	ARTESIA, OFFICE
Operator	- 1.2		
McClellan Oil Corpor			
P.O. Drawer 730, Ros		Other (Please explain)	
Hew Well	Change in Transporter of:		
litercompletion	OII Dry Ga		
Change in Ownership	Casinghead Gas Conden	naate	
If change of ownership give name and address of previous owner		,	
DESCRIPTION OF WELL AND	LEASE Well No. Pool No.	me, Including Formation	Kind of Lease
Van Eaton - Leyended	cker 1 Unde	signated Abo	State, Federal or Fee Fee
Unit Letter L; 198	30 Feet From The South Lin	e and 660 Feet From	The West
Line of Section 22 , To	wnship 6-S Range	27-Е , ммрм,	Chaves County
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Ca Transwestern Pipelir		Address (Give address to which appropriate P.O. Box 2521, Houston	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		en 9 / 5 5
If this production is commingled wi	Ith that from any other lease or pool,	Yellan 1	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Completi	, , , , , , , , , , , , , , , , , , ,	X	
Date Spudded Re-entry 5/23/84	Date Compl. Ready to Prod. 8/9/84	Total Depth 6575	6575'
Undesignated Afro	Name of Producing Formation Abo	Top Oil/Gas Pay 4638-1 502	Tubing Depth 4990'
5039,41,43,44			Depth Casing Shoe 65751
NO. COTE		CEMENTING RECORD	
7-7/8"	CASING & TUBING SIZE	6575'	SACKS CEMENT 1405 SX
	2 3/8	4998	
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed to all
		(ter recovery of total volume of load oil and must be equal to or exceed top allow pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
4 -1, 11-1		Sasing 1 ressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
GAS WELL Actual Prod. Test-MCF/D	It would be a firm		
1500	Length of Test 4 hrs.	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	215	429	3/4
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	ATION COMMISSION
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	
		BY Original Signed By	
		TITLE Mike Williams	
Vaul Lagrabe		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Operations Manager (Title)		All sections of this form must be filled out completely for allow-	
8/9/84		able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner,	
(D	ate)	well name or number, or transpor	ter, or other such change of condition at be filed for each pool in multipl