DISTRICT I

State of New Mexico

Phergy Minerals and Natural Resources Department

CONSERNATION DIVISION State of New Mexico

Form C-101 evised March 17, 1999 Instructions on back Submit to appropriate District Office

811 South Fir	st, Aldesia, N	M 88210		CONTACT	)NSERVAT	LION DI.	VIS	ION		S	tate Lease - 6 Copies
DISTRICT II	ı /ss	<b>5.</b>	તુર્વ	50/	PO BOX	X 2088					Fee Lease - 5 Copies
1000 Rio Braz	zos Rd., Azto	C. 410	E0505		Santa Fe, NM	87504-208	38				
DISTRICT IV 2040 South Pa	/ acheco, Santa	Re, NM 8750	:		ONSERVAT PO BOX Santa Fe, NM					AM	MENDED REPORT
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				m Corpo						025575	
				ourth St						API Number	_
4 -		Artesia	a, New N	Mexico 8				30-005-60144			
•					Property Na			<sup>6</sup> Well No.			
				30u	th Acme "Az						<u> </u>
1.0	<u> </u>				Surfac	e Locatio	n				· · · · · · · · · · · · · · · · · · ·
UL of fot no.	Section 30	Township 8S	Range 27E	Lot Idn	Feet from the 660	North/South Line South		Feet from the 660		/West Line <b>Vest</b>	County Chaves
		8 Pro	posed	Bottom	Hole Loca	ation If E	iffe	rent From	Sur	face	
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South		Feet from the		/West Line	County
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		<sup>9</sup> Propos	ed Pool 1	_				<sup>10</sup> Prop	osed Po	ool 2	
Unde	5. Fc0	r Ranch	- Pag-	Permia.	13000			<sup>4</sup> Lease Type Code		15.	
" Work	Type Code	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Code	i .	<b>_</b>					
16 M	lultiple	17	G Proposed D	enth	R 18 Form				3997.2' 20 Spud Date		
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Hole					g weight/feet Setting Depth 28# 1375'			Sacks of Cement None		t Es	stimated TOC
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1 17	10	3 17			0.5#	7200 600		600	7 SX 10C-300		OC-3000
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22 Describe t	ha proposed	nroomm If	thia annlias	tion is to D	EEDEN on DI LIC	DACV give t	ha dat	a on the present p	no desorti		roposed new productiv
					onal sheets if nec		ne dad	a on the present p	roducti	ve zone and p	roposed new productiv
Describe the	blowout pr	evention progr	am, m amy.	Ose addition	onar streets if neci	cosaiy.					
See A	Attached	Sheets fo	r additio	nal info	mation						
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23 I hereby ce	rtify that the i	nformation give	n above is tru	ie and comple	to the best of	Xd	OH	L CONSER	(/ A /T	יות ואטוי	/ISION
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Printed name	. Ciii	t n R. Ma	IV	<del></del>		Title:	_			ENVISOR	
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Title: Date:	rveguiali	ofy Agent	Phone:			Approval Date Conditions of	Appro		expirati	ion Date:	w 1 2 (48)
	03/12/02 (505) 748-1471					Attached	֓֞֞֞֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓֓			•	

# YATES PETROLEUM CORPORATION South Acme "AZM" State #1 Re-Entry 660' FSL and 660' FWL Section 30-T8S-R27E Chaves County, New Mexico Lease #VO-5081

Yates Petroleum Corporation plans to re-enter and deepen this well that was originally drilled by Elk Oil Company as their South Acme State #1. The well was temporarily abandoned on 12/11/70. Yates plans to re-enter this well using a pulling unit to clean out the plugs inside the 8 5/8" casing that was landed at 1375'. The open hole will be cleaned out to the original TD of 2200'. After the hole is cleaned out, Yates will try to cement the casing to the surface using 700 sacks. If the casing can be cemented to the surface, a drilling rig will be moved on and the well will be deepened to 7200' +/- with 5 ½" casing set to TD and cemented with 600 sacks. If the surface casing is not in a condition to be used or it cannot be cemented to surface, the hole will be plugged to meet the NMOCD plugging requirements and a new well will have to be drilled.

The well will be completed with a pulling unit and will probably be completed in one of the following zones, the Silurian @ 6900' +/-, the Strawn @ 6700' +/-, the Cisco @ 5900' +/-, the Wolfcamp @ 5700' +/-, or the Abo @ 4900' +/-.

DISTRICT I
1606 M. Franch Dr., Hobbs, IM 26340
DISTRICT II
811 South First, Artesia, NM 85210
DISTRICT III
1600 Bio Brazzo Bd., Antec, NM 67410

DISTRICT IV 2040 South Pacheco, Santa Fc, NN 87505

## State of New Mexico Energy, Minerals and Matural Resources Departs.

Form C-102
Revised March 17, 1999
Instruction on back
Submit to Appropriate District Office

GENERAL SURVEYING COMPANY

State Lease - 4 Copies For Lease - 3 Copies

# OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

API 1	Number		I	Pool Code	<u> </u>		Pool Name	·			
30-005-60144						Wildcat Silurian					
Property C					Property Nan		Ideac Bilar	<del></del>	umber		
OGRID No	١.				Operator Nam	<b>Ne</b>		Kleve	tion		
025575		<u> </u>					···	3997.2			
					Surface Loc	ation					
M 30 8S			_		Feet from the	North/South line	Feet from the	East/West line	County		
					660	South	660	West	Chaves		
		•	Bottom	Hole Lo	cation If Diffe	erent From Sur	face	4 <u></u>	<u></u>		
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Fost from the	East/Vest line	County		
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Dedicated Acres	Joint o	r Infill C	medidation	Code 0:	rder No.	<u> </u>	L	L	J		
320											
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-660 <del>'-</del> 9							Signature &	ed Seal of	Iat		

# EXICO OIL CONSERVATION COMM : WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator			Lease	H ACME STATE	Well No.
	ELK OIL COM		<u> </u>		
Unit Letter	Section	Township	Range 27 FAST	County	HAVES
M Actual Foolage Los	30	8 SOUTH	27 EAST	L.,	in v wo
660	feet from the	SOUTH line and	660 tea	t from the WES	T line
Ground Level Elev.			Pool		Dedicated Acreage:
399%	Z SAN AN		WILDCAS	-	40 Acres
1. Outline th	he acreage dedica	ted to the subject w	ell by colored pencil (	or hachure mařka on tl	he plat below.
0 If more t	han one lease is	dedicated to the wel	I outline each and ide	entificable oknowable	hereo Photh as to working
	ind royalty).	dedicated to the wei	,, 040,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		worder (Bosse Bo Horking
			1.15. 4.14. 4	OCI 2 9 19	70 All owners been consoli-
		ifferent ownership is mitization, force-pool		nave the interests of	all owners been consoli-
dated by			;	D. C. G	
Yes	No If an	nawer is "yes;" type	of consolidation	ARTESIA, OF	FICE
16	ie **nc** liet the	owners and tract des	crintions which have a	ctually been consolid	ated. (Use reverse side of
	if necessary.)	OWNERS AND MACE GES	criphone which have a	Country Deen Consolid	area. (Ose reverse side of
		ed to the well until al	l interests have been	consolidated (by con	munitization, unitization,
					approved by the Commis-
sion.					· <del>····································</del>
	ı		!		CERTIFICATION
	!		 		
	l i		1	<b>i</b> I	certify that the information con-
	I I		1	<b>i</b> I	erein is true and complete to the ny knowledge and belief.
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	1		1	1	CO-VERSIDENT
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			* 1	<del> </del>	POPER 28, 1970
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1	1			I hernby	certify that the well-location
	i			11	n this plat was plotted from field
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ł <b>I</b>			1 MEXICO	Date Surve	
<del>&lt; 6</del> 60 → 0		'	MAN W. WES		TOBER 27, 1970  Professional Engineer
					nd Surveyor
(660)			1 		1 1111+
L			<u> </u>		m W West
				Certificate	No. 676
0 330 640	190 1320 1680 19	80 2310 2440 200	00 1800 1000	800 0	

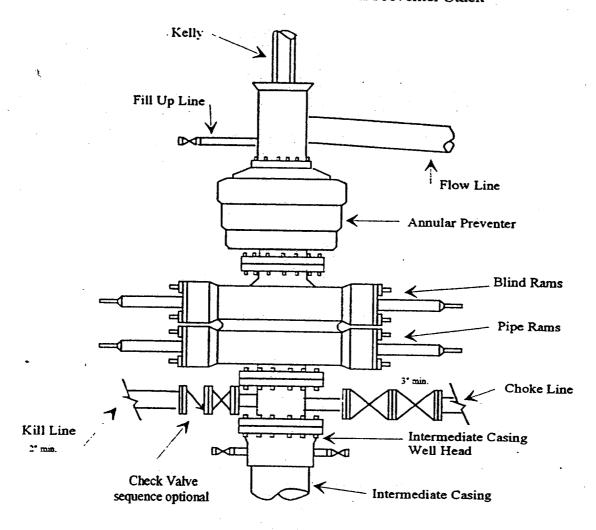
WELLNAME SOUTH Acme	Sf#1 =1515	Peros Slope	Abo
LOCATION: 660' FSL + 660' F	WL Sec30	T85. R27E	Chaves CO NM
GL: 3,997 ZERO:AGL:	KB:		1111105 50 10111
SPUD DATE: 1//13/70 COMPLETION	. / / [	CASING PI	ROGRAM
COMMENTS: drld by cable too		SIZE/WT/GR/CON	N DEPTH SET
plugged by Elk Oil Co.		85/8", 28.0#/440	r-55 STAC 1375'
103/4"hole	)	before	
1,425' 8" hole TD: 2,200'	85/8"  Ande	d@1,375', NO C	cement

DATE: 3/11/02 Tlef

WELLNAME	SourH A	cmc A21	M St #1 FIE	D. Pecus	Slope	Abo	•
LOCATION: -	660'F52	+660'F	WL Sec3	0 TBS. R.	276, Ch	AVES (	ONM
GL: 3, 997		AGL:	KB: 4,007	<u> </u>			
SOUD DATE:		COMPLETION	N DATE:	_	CASING PRO	GRAM	
COMMENTS	re-ent.	ry of 1.	105. Hime	SIZI	EWT/GR/CONN		DEPTH SET
3 / B,	Aban	YON by	105. Home EIX Oil	05/9", 2	9.0#/f4J	-55,57X	1,375'
					5.50 #At	T-55 02	7.200'
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1,9	125' (7)						
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PBTD: 7.15	0'11- 8		5/3" cet	@ 7,200 .	MTN W/	6007	1-SACKS
( NIK			OIL DU	@ 7,200' , C	11111	3/11	100 Jak
	TU	:7.200 +	- SKETCH NOT TO	SCALE -	DATI	≣: <i>////</i>	0200

## lates Petroleum Corporation

Typical 3,000 psi Pressure System
Schematic
Annular with Double Ram Preventer Stack



Typical 3,000 psi choke manifold assembly with at least these minimun features

