	<del></del>			_C\5\	~		_	
Submit 3 Copies To Appropriate District Office State of New Mex						Form C		
District I	ral Resources	WELL ADI		evised March 25,	, 1999			
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API				
811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISION				30-005-60 5. Indicate		ase		
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.				STAT		FEE		
District IV Santa Fe, NW 8/303				L	il & Gas Le			
1220 S. St. Francis Dr., Santa Fe, NM 87505				VO-5081				
1	CES AND REPORTS O			7. Lease Na	me or Unit	Agreement Na	ame:	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) POR 50 CT.  DROPOSALS TO DRIVE TO THE PROPOSALS TO THE PR								
PROPOSALS.)				South Act	me AZM	State		
1. Type of Well:	Otto	20,						
Oil Well Gas Well X  2. Name of Operator	Other	<del>/g</del>	20005	7. Well No				
Yates Petroleum Corpor	ration	5 1	DE SINED	#1	).			
Yates Petroleum Corporation  3. Address of Operator  105 S. 4th Street Artesia, NM 88210				8. Pool name or Wildcat				
1	ia, NM 88210	STATES OF	20 - 4,,	Undes. Fo	or Ranch	h Pre-Permi	an	
		165						
4. Well Location		11	r					
1 44.	/O	طاسد	11 1 //0	C + C + 1	Wood	1.		
Unit Letter 4 : 6	feet from the	200III	line and 660	_ feet from th	ie <u>wesi</u>	line		
Section 30	Township 8S	Range	27E	NMPM (	Chaves	County		
	10. Elevation (Show)					7 (a/s.		
		3997'	GR					
	ppropriate Box to In	dicate Na	ature of Notice,	Report or O	ther Data	ı		
NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	<	☐ CAS	ERING SING		
TEMPORARILY ABANDON	CHANGE PLANS	IANGE PLANS COMMENCE DRII				JG AND ANDONMENT		
IDITION ALTER CASING			CASING TEST AN	CASING TEST AND CEMENT JOB				
	COMPLETION		CEMENT JOB					
OTHER:			OTHER: set and	cement produc	tion casing	3	X	
Describe proposed or completed of	perations. (Clearly state	all pertiner	nt details, and give	pertinent dates	, including	estimated date	of	
starting any proposed work). SEE	RULE 1103. For Multip	ole Comple	tions: Attach wellb	ore diagram of	f proposed	completion or		
recompilation.								
3/28/02 – MIRU rotary tools.	ia at 1975! and drilla	dout To	agad formation	~+ 2200! D	Villing nov	u formation	a+	
3/30/02 – Tagged cement plu 5:00 PM. Notified Phil Hawkir	-			I GI 2200 . L	ming nev	w formation	ui	
4/13/02 – Reached TD of 7-7/				lewall cores.	. Loager:	s TD 6669'.		
4/14/02 – Ran 158 joints (6676								
49 joints 5-1/2" 15.5# SB (202	•							
109 joints 5-1/2" 15.5# MV (4		. D - 11		/ 47 40! T-:-			.1.	
Float shoe set at 6675'. Float Cemented with 550 sxs Pecos				•				
1.42, wt 13).	s valley the + 1 pps t	7 <del>44 + 4</del> [7]	J3 D42 + .2/6 D00	7 .5% 0107	1.2/0 04	01.2/6/0101	(yiu	
4/14/02 – PD at 2:15 AM. Bun	nped plug to 1670 ps	si, held O	K.					
Notified Van Barton with NMC								
Rig released at 6:00AM 4/15/								
I hereby certify that the information	n above is true and comp	lete to the	best of my knowled	lge and belief.				
SIGNATURE ART M	CP TIT	LE <u>E</u> r	ngineering Tecl	<b>hnician</b> DA	ATE <b>Ap</b> i	ril 16, 2002		
Type or print name System He	rpin					505-748-14	471	
(This space for State	ORIGINAL SIGNED	BY TIM W	r. Gu <b>M</b>					
	DISTRICT I SUPER		· <b>પ</b> રાત		<b>F</b>	APR 242		
APPPROVED BY Conditions of approval, if any:		THICE_			DA	17E		