Submit 3 Copies To Appropriate District Office  District I 1625 N. French Dr., Hobbs, NM 88240  District II 811 South First, Artesia, NM 88210  District III 1000 Rio Brazos Rd., Aztec, NM 87410  District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505  SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR, USE "APPLIC PROPOSALS.) 1. Type of Well: Oil Well Gas Well X		ON DIVISION Francis Dr. 1 87505  LLS PLUG BACK TO A	WELL API NO. 30-005-6014 5. Indicate Type STATE 6. State Oil & VO-5081 7. Lease Name South Acme	e of Lease  X FEE  Gas Lease No.  or Unit Agreement Name:
2. Name of Operator	/,\varphi	2609	7. Well No.	
Yates Petroleum Corpoi	ration / 8	Earl DEARINGS	1	
3. Address of Operator 105 S. 4 <sup>th</sup> Street Artes	10	CD ARTES	8. Pool name or Undes. Foor I	r Wildcat Ranch Pre-Permian
4. Well Location			- <u>'</u>	
Unit Letter 4: 6	60 feet from the South	n line and <u>660</u>	feet from the	West line
Section 30	Township 8S Range	27E	NMPM Cho	aves County
	10. Elevation (Show whether		c.)	
11 Check A	4	97' GR	Panart or Othor	r Doto
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI		CASING PLUG AND
PULL OR ALTER CASING	MULTIPLE	CASING TEST AN		ABANDONMENT
	COMPLETION	CEMENT JOB		
OTHER:		OTHER: Perforat		X
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.				
4/18/02 – Perforate Silurian 6484'6498' (4 JSPF) with 6042" holes. 4/19/02 – Acidize Silurian with 1400 gals 20% IC HCL. 5/3/02 – TIH with CIBP at 6440'. Put 35' cement on top and TOH. 5/6/02 – Peforate Wolfcamp 5438'-5444' (2 JSPF) with 1442" holes. Perforated Abo 4767'-4772', 4798'-4806'. 4840'-4848', 4917'-4926', 4931'-4935', 4962'-4966', 5004'-5010', 5058'-5062' and 5160'-5166' (1 JSPF) with 7442" holes.				
5/7/02 – Acidize Wolfcamp perfs 5438'-5444' with 600 gals 20% IC HCL and balls. 5/8/02 – TIH with CIBP at 5400' + 35' cement on top. 5/13/02 – Frac Abo with 2000 gals 7-1/2% IC HCL ahead of pad and 111,000 gals 25 Quality CO2 foamed 30# x-linked gelled 7% KCL water carrying 250,000# 16/30 Brady sand.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE Air Hunt TITLE Regulatory Compliance Supervisor DATE May 30, 2002				
Type or print name Tina Huerta Telephone No. 505-748-1471				
(This space for State was Crucinal Signed by Tim W. GUM				
APPPROVED B	TITL			DATE 21 202 -