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Submit 3 Copies To Appropriate District 1 State of New Mexico Office District 1 Energy Minerals and Natural Resources	$-\epsilon$	40.U	Form C-103
	WELL API	<u></u>	Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II	30-005-60		
811 South First, Artesia, NM 88210 36.7 2002 OIL GINSERVATION DIVISION	5. Indicate		f Lease
District III RECEIVED 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87300. ARTESIA Santa Fe, NM 87505	STAT	ΓE X	FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM		il & Ga	is Lease No.
87505	VO-5081		TT-14 A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	South Ac		Unit Agreement Name: ZM State
PROPOSALS.) 1. Type of Well:			
Oil Well Gas Well X Other AMENDED			
2. Name of Operator	7. Well No	0.	
Yates Petroleum Corporation	8. Pool nan	11	7:14
3. Address of Operator			
105 S. 4 th Street Artesia, NM 88210	unaesign	area	Pecos Slope Abo
4. Well Location			
Unit Letter : 660 feet from the South line and 660	feet from the	he <u>W</u>	est line
Section 30 Township 8S Range 27E	NMPM	Chav	es County
10. Elevation (Show whether DR, RKB, RT, GR, et	'c.)		
3997' GR			
11. Check Appropriate Box to Indicate Nature of Notice,			
NOTICE OF INTENTION TO: SUE	BSEQUENT		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR	K		ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TEST A CEMENT JOB	ND 		
OTHER: OTHER: Perfora			· X
Describe proposed or completed operations. (Clearly state all pertinent details, and give starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach well recompilation.	pertinent date bore diagram c	s, inclu of propo	ding estimated date of osed completion or
4/18/02 – Perforate Silurian 6484'6498' (4 JSPF) with 6042" holes.			
4/19/02 – Acidize Silurian with 1400 gals 20% IC HCL.			
5/3/02 – TIH with CIBP at 6440'. Put 35' cement on top and TOH. 5/6/02 – Peforate Wolfcamp 5438'-5444' (2 JSPF) with 1442" holes. Perforate 4840'-4848', 4917'-4926', 4931'-4935', 4962'-4966', 5004'-5010', 5058'-5062'	orated Abo and 5160'-5	4767'- 5166' (4772', 4798'-4806', (1 JSPF) with 7442''
holes. 5/7/02 – Acidize Wolfcamp perfs 5438'-5444' with 600 gals 20% IC HCL and			
5/8/02 – TIH with CIBP at 5400' + 35' cement on top.			
5/13/02 – Frac Abo with 2000 gals 7-1/2% IC HCL ahead of pad and 111,0	00 gals 25 Q	uality	CO2 foamed 30# x-
linked gelled 7% KCL water carrying 250,000# 16/30 Brady sand.			
This report reflects amended Pool name.			
I hereby certify that the information above is true and complete to the best of my knowled	edge and belief		
SIGNATURE Jima Huerta TITLE Regulatory Complian	ce Supervis	sor D	OATE June 14, 2002
Type or print name Ting Huerta	Telepho	one No	505-748-1471
(This space for State use) ORIGINAL SIGNED BY TIM W. GUM			JUN 21 202
APPPROVED BY DEFINITION OF THE PROPERTY OF THE			DATE
Conditions of approval, if any:			