

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN DUPLICATE*

(See instr. on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐
 b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR
Sanders Petroleum Corporation/

3. ADDRESS OF OPERATOR
11000-D Spain Road NE, Albuquerque, NM 87111

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL & 1980' FWL, Sec. 6, T7S, R27E

At top prod. interval reported below same

At total depth same

OIL & GAS
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

RECEIVED

DEC 15 1981

14. PERMIT NO. DATE ISSUED

O. C. D.

15. DATE SPUDDED 7-5-81 16. DATE T.D. REACHED 7-22-81 17. DATE COMPL. (Ready for production) (DF, REB, RT, GR, ETC.)* 9-25-81 3913 GL 19. ELEV. CASINGHEAD 3913

20. TOTAL DEPTH, MD & TVD 6557 21. PLUG, BACK T.D., MD & TVD 4977 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 1750 - TD 0 - 1750

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4811 - 4842, Abo Sand 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN -GR-CNL-D, DLL-MSFL, GR-CCL 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	99	15-1/2	Circ. to surface	none
8-5/8	24	1772	12-1/4	1660 sx., circ.	none
4-1/2	10.5	5023	7-7/8	500 sx.	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
none					2-3/8	4799	

31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4811 - 4842 w/1 jspif (0.40")				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
				4811 - 4842	1000 gal. 7-1/2% MSR acid
				4811 - 4842	40,000 gal. "Foam-Frac" +
					57,150# 20/40 sand

33.* PRODUCTION
 DATE FIRST PRODUCTION 9-25-81 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI - WO pipeline

DATE OF TEST 9-25-81 HOURS TESTED 4 CHOKE SIZE var. PROD'N. FOR TEST PERIOD 181
 FLOW. TUBING PRESS. 1030 - 768 CASING PRESSURE CALCULATED 24-HOUR RATE OIL—BBL. GAS—MCF. WATER—BBL. OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented TEST WITNESSED BY Don Bennett

35. LIST OF ATTACHMENTS none (logs previously sent)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE President DATE 10-24-81

*(See Instructions and Spaces for Additional Data on Reverse Side)