20 Drawer DD, Artesia, NM \$3211-8719 Dia

rict III Ric Brazos	Rd., Axtec. l	NM 87418		PC Santa Fe,	Box 20 NM 87					5 Copies	
rict IV				Salita PC,	, 14141 07	204-2000			AMI	ENDED REPORT	
Box 2068, Sa	mia Fe, NM RI	EQUEST	FOR AL	LOWABL	E AND	AUTHO	RIZATI	ON TO TR	ANSPORT		
				e and Address				,	1 OGRID Numi	ber	
McKay Oil Corporation							014424			Code	
P.O. Box 2014 Roswell, NM 88202							CH 3/1/96				
						Name			Pool Code		
0 - 005 -			P	ecos Slope	_			82730			
¹ Property Code			¹ Property Name					~. 'Well Number			
18	943		Ι	sler Fede	ral				#	1	
		Location	-1 51	Lot.Idn	Feet from the	Nogh	South Line	Feet from the	East/West line	County	
l or lot mo.	Section	Township	Range	Loc.10B							
N 11 1	Rottom	7S Hole Loc	27E		660		South	. 1980 /	West	Chaves	
JL or lot no.	Section .	Township	Range	Lot Idn	Feet from th	e North	/South line	Feet from the	East/West line	County	
12 Lee Code	13 Produc	ng Method Co	de 14 Gas	Connection Date	¹⁴ C-12	Permit Numb	er '	* C-129 Effective	Date 17 C	C-129 Expiration Date	
					<u>.l</u>						
		Transpor	Transporter N	norder Name 34 POD			11 O/G	G POD ULSTR Location			
"Transporter OGRID			and Address			102			and Description		
147831		agave Ene	ergy Comp	any	22	43530	G				
			ourth Str								
20445 Scurl		1	NM 88210			143510 0		RECEIVED			
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						*************	**********		MAY - 6	1996	
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							OIL GON D			-	
Street of Sail	Longity &				Quita de				OPT.	2	
	luced W	ater			24	POD ULSTR L	ocation and	Description	<u></u>		
	355	0						•			
		etion Dat	a		· · · · · · · · · · · · · · · · · · ·						
" Spud Date						TD "PBTD			1º Perforations		
						¹¹ Depth Set		· · · · · · · · · · · · · · · · · · ·	33 Sacks Cement		
* Hole Size		<u>re</u>	31 Casing & Tubing Size			Depail Sec			P. F. T.D-3		
									5-21-96		
			-						cha	7	
VI. We	ll Test I	Data									
	e New Oil		Delivery Date	× Te	at Date	" Te	st Length	" Tbg.	Pressure	" Cag. Pressure	
" Choke Size			4 OI 4		Water	•	3 Gas	4 AOF		4 Test Method	
with and the	at the informa	e rules of the C tion given abo	il Conservation to is true and co	Division have be emplete to the bes	en complied tofmy		OIL C	ONSERVA'	TION DIV	'ISION	
knowledge : Signature:	and belief.	SAAA	M.0	# 1		Approved by:			nn 100 11	,	
Dely Miletin							SUPERVISOR, DISTRICT II				
Printed name: Bill J Milstead							Approval Date: MAY _ 9 1996				
Title:		<u>ce Presi</u>		· · · · · · · · · · · · · · · · · · ·		White The	-•	1 TO 1 TO 10	,JU		
Date:		/3/96	Phone:	(505) 623		done anamia					
" If this is	/ / ~	operator fill		number and nan		. Milstea	d	Land	Manager	5/3/96	
020		ous Operator	Signature	Petroleu		Printed N		Pand	Tide		

New Mexico Oil Conservation Division C-104 Instructions

- THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT
- aport all gas volumes at 15,025 PSIA at 60°. aport all oil volumes to the nearest whole barrel.
- request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.
- All sections of this form must be filled out for allowable requests on sew and recompleted wells.
- ill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.
- A separate C-104 must be filed for each pool in a multiple completion.
- mproperly filled out or incomplete forms may be returned to operators unapproved.
 - Operator's name and address
 - Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

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- Reason for filing code from the following table:

 NW New Well

 RC Recompletion

 CH Change of Operator

 AO Add oil/condensate transporter

 CO Change oil/condensate transporter

 AG Add gas transporter

 CG Change gas transporter

 RT Request for test allowable (Include volume requested)

 If for any other reason write that reason in this box.
- The API number of this well
- The name of the pool for this completion
- The pool code for this pool
- The property code for this completion
- The property name (well name) for this completion
- The well number for this completion
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.
- The bottom hole location of this completion
- Lease code from the following table:
 - Federal State

 - Fee Jicarilla

 - Navajo Uta Mountain Uta Other Indian Triba
 - The producing method code from the following table:

 F Flowing
 P Pumping or other artificial lift
 - MO/DA/YR that this completion was first connected to a gas transporter
 - The permit number from the District approved C-129 for this completion
 - MO/DA/YR of the C-129 approval for this completion
 - MO/DA/YR of the expiration of C-129 approval for this
 - The gas or oil transporter's OGRID number
 - Name and address of the transporter of the product
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
 - Product code from the following table:
 O Oil
 G Gas

- T! e ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.) 22.
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 23.
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.) 24.
- 25. MO/DA/YR drilling commenced
- 26. MO/DA/YR this completion was ready to produce
- 27. Total vertical depth of the well
- 28. Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29.
- 30. Inside diameter of the well bore
- 31. Outside diameter of the casing and tubing
- 32. Depth of casing and tubing. If a casing liner show top and bottom.
- Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- 34. MO/DA/YR that new oil was first produced
- MO/DA/YR that gas was first produced into a pipeline
- MO/DA/YR that the following test was completed 38.
- Length in hours of the test 37.
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 38.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 39.
- Diameter of the choke used in the test 40.
- 41. Barrels of oil produced during the test
- 42 Barrels of water produced during the test
- 43. MCF of gas produced during the test
- 44. Gas well calculated absolute open flow in MCF/D
- The method used to test the well: F Flowing
 P Pumping
 S Swabbing
 If other method please write it in.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report AR
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 47.