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RECEIVED NEW MEXICO OIL CONSERVATION COMMISSION

MAR 1 1971

**O. C. C.
ARTESIA, OFFICE**

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | |
|---|--|---|
| 1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling Well | | 7. Unit Agreement Name |
| 2. Name of Operator TWINLAKES OIL COMPANY | | 8. Farm or Lease Name O'Brien D |
| 3. Address of Operator Box 1582, Roswell, N. M. 88201 | | 9. Well No. |
| 4. Location of Well UNIT LETTER D , 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 12 TOWNSHIP 9 S. RANGE 28 E NMPM. | | 10. Field and Pool, or Wildcat |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3945 KB | | 12. County Chaves |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|--|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input checked="" type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | OTHER Test of upper formation <input checked="" type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PBTD 2650 -- Cleaned out hole to 2654 and set Hydromite plug 2650-54.

Set Lynes formation packer at 2590 and acidized with 3000 gallons of regular acid. Treated at 1/2 BPM with average pressure of 1800#.

Swabbed and flowed back load and acid residue - total 90 bbls-- and swabbed 500 bbls sulfur water at rate of 20 BWPH.

Plugged and abandoned -- set ~~10 sacks cement at 1900-2000'~~ 50 sacks of cement 1900-2000', filled pipe with drilling mud, and set 10 sacks at top. Installed regulation marker. Leveled pits and filled cellar. Cleaned location.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *V. M. Hickey* TITLE Manager DATE 2/26/71

APPROVED BY *W. R. Gressett* TITLE OIL AND GAS INSPECTOR DATE JUN 28 1971

CONDITIONS OF APPROVAL, IF ANY: