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SANTA FE			<u> </u>
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS	Ĺ	!
OPERATOR			
PROPATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE	<b></b> ∮	ANU		
U.S.G.S.	AUTHORIZATION TO TRAN	NSPORT OIL AND NATURAL	GAS	
LAND OFFICE	RECEI	VED		
TRANSPORTER GAS		1070		
OPERATOR	OCT 2 5	1972		
PRORATION OFFICE Operator		<u> </u>		
Read & Steven	ns, Inc. D.C.			
Address				
Reason(s) for filing (Check proper bo	6, Roswell, New Mexico	Other (Please explain)		
New Well	Change in Transporter of:	Change in O	perator	
Recompletion	OI! Dry Gas	[]	ctober 1, 1972	
Change in Ownership	Casinghead Gas Condens	sate [ ] ]		
If change of ownership give name	Shonandoah bil Coy?	1500 Commerce Bldg. 1	1 August Iman 76102	
and address of previous owner				
DESCRIPTION OF WELL AND	Vell No. Pool Name, Including Fo	ormation Kind of Lea	se Lease No.	
Shenandoah Federal I			rol SEREX NM 7814	
Location				
Unit Letter $\dot{B}$ ; 1	980 Feet From The East Line	e and 660 Feet From	The North	
Line of Section 21	Sownship $6S$ Range $2$	27E , NMPM,	Chaves County	
Line of Section Z1	ownship ob			
DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	S Address (Give address to which appl	roved copy of this form is to be sent)	
Name of Authorized Transporter of C		P.O. Box 1183, Hous		
Permian Oil Compan	Dasinghead Gas or Dry Gas X	Address (Give address to which appr	roved copy of this form is to be sent)	
Transwestern Pipeli	ine Company	P.O. Box 2521, Hous	ston, Texas	
If well produces oil or liquids,	Unit Sec. Twp. Rge. B 21 6S 27E	Is gas actually connected?	7-6-11 <u>-</u>	
give location of tanks.		<del>  </del>		
If this production is commingled.  COMPLETION DATA	with that from any other lease or pool,		Plug Back   Same Res'v. Diff. Res'v	
Designate Type of Comple	tion - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date opacion				
Elevations (DF, RKB, RT, GR, etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
Petrorations				
		CEMENTING RECORD	CACKE CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST OIL WELL	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	oil and must be equal to or exceed top allow	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
		Casing Pressure	Choke Size	
Length of Test	Tubing Pressure	Cusing Pressure		
Actual Prod. During Test	OII - Bbls.	Water-Bbls.	Gas-MCF	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	ANCE	OH CONSER	VATION COMMISSION	
I. CERTIFICATE OF COMPLI	ANUL	APPROVED OCT 27 U		
I hereby certify that the rules a	nd regulations of the Oil Conservation	1	31 <u>2</u> , 19	
Commission have been complis	ed with and that the information given the best of my knowledge and belief.	BY W. Cliff	CASELX	
		TITLE OIL AND GAS INSPECTOR		
		This form is to be filed in compliance with RULE 1104.		
Val & Chief	Gram In	! to allowable for a newly drilled or deepen		
(Signature)		well, this form must be accompanied by a tabulation of the deviat		

Agent (Title)

(Date)

October 23, 1972

tests taken on the well in accordance with RU

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.