C/5/5

division.

	W.W. Oil Cons. Divi	51011
Form 3160-5 U (June 1990) DEPARTM	INITED STATES SENT OF THE INTERIOR 11 S. 1st 20-28 OF LAND MANAGEMENT tesia, VIII	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
BUREAU	F LAND MANAGEMENT (1997)	5. Lease Designation and Serial No.
SUNDRY NOTICE	ES AND REPORTS ON WELLS	
Do not use this form for proposals to	drill or to deepen or reentry to a different reservo	6. If Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE		7. If Unit or CA, Agreement Designation
1. Type of Well		
□ Oil □ Gas		8. Well Name and No.
2. Name of Operator	in a	Federal "L" #1
Read & Stevens, Inc.	OCHECK SI	9. API Well No.
3. Address and Telephone No.	ADED	3000560150
P. O. Box 1518 Roswell, N	M 88202 505/622-3770 "TESY	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		Haystack
1980' FEL & 660' FNL		11. County or Parish, State
Section 21 T6S-R27E	· · · · · · · · · · · · · · · · · · ·	Chaves County, New Mexic
12. CHECK APPROPRIATE BO	X(s) TO INDICATE NATURE OF NOTICE, REF	
TYPE OF SUBMISSION	TYPE OF ACTIO	ON
Notice of Intent	Abandonment	Change of Plans
	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
· ·	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Re-Perf/Acidize	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
12 Describe Described Completed Complete (Clarabitation)	te all pertinent details, and give pertinent dates, including estimated date of sta	

04/06/99 MIRUPU. RIs pkr and POH w/ 2 3/8" plastic coated tbg. PU bit and scraper and RIH, clean out well to plug back TD of 6,350', POH. Re-perf Montoya perforations from 6,325'-6,345' w/ 2 SPF. Acidize w/ 3,000 gal of 20% NEFe. RIH w/ nickle plated injection pkr and set @ 6,302'. Lay down steel workstring and RIH w/ 2 3/8" fiberglass injection tbg and engage on-off tool on pkr. NDBOP, NUWH. Pressure up on annulus to 550 psi and hold for 15 min. RIs pressure, RD equipment, place well back in operation on vacuum. NMOCD notified of pressure test, no witness.

