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NEW MEXICO OIL CONSERVATION COMMISSION

DEC 17 1970

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

O. C. C.

ARTESIA OFFICE

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>K-4025, L-2463</b>
7. Unit Agreement Name <b>NA</b>
8. Farm or Lease Name <b>New Mexico "L" State</b>
9. Well No. <b>1</b>
10. Field and Pool, or Wildcat <b>Undesignated</b>
12. County <b>Chaves</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Drilling</b>	7. Unit Agreement Name <b>NA</b>
2. Name of Operator <b>Shenandoah Oil Corporation</b>	8. Farm or Lease Name <b>New Mexico "L" State</b>
3. Address of Operator <b>1500 Commerce Building - Fort Worth, Texas 76102</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>K</b> , <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>1980</b> FEET FROM THE <b>West</b> LINE, SECTION <b>16</b> TOWNSHIP <b>6S</b> RANGE <b>27E</b> NMPM.	10. Field and Pool, or Wildcat <b>Undesignated</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4086 GR</b>	12. County <b>Chaves</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**Set 35' of 13 3/8" conductor casing in 17 1/2" hole and cemented with 3 yards of Ready Mix on 12-7-70.**

**MI and RURT and spudded 11" hole at 11:00 p.m. 12-8-70. Drilled to 1415', ran 8 5/8" 24# K55 to 1415' and cemented with 500 sx. HOWCO light weight containing 5# Gilsonte and 1/4# Flocele/sx and 2% CC plus 250 sx Class "H" with 2% CC, P.D. 12 noon 12-10-70, cement did not circulate, pumped 100 sx. Class "H" down annulus of 13 3/8" & 8 5/8" casing and filled to 20' of surface. Filled remainder of annulus with pea gravel. WOC 18 hrs. & nipped up BOP's. Tested BOP's & 8 5/8" casing to 800 psi prior to drilling out.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>R. L. Nabberfeld</i></u> <b>R. L. Nabberfeld</b>	TITLE <u><b>Manager, Drilling - Primary Operations</b></u>	DATE <u><b>December 14, 1970</b></u>
APPROVED BY <u><i>W. A. Gussert</i></u>	TITLE <u><b>OIL AND GAS INSPECTOR</b></u>	DATE <u><b>DEC 17 1970</b></u>
CONDITIONS OF APPROVAL, IF ANY:		