

September 22, 1971

Ran 185 jts. 4½" csg. Total tally: 6034.4
Set at 6033 KB. Breakdown of pipe:
49 jts. 10.5, K-55, Grade 2, 1593.82
136 jts 9.5, K-55, Grade 2, 4276.53
5 jts 10.5, K-55, Grade 2, 164.13

Cmt. w/396 cubic feet (300 sx) Howco
Class C; 8# salt, 3/4 of 1% CFR2 and
1/4# Flo Seal w/500 gals. mud flush ahead
of cement. Plugged down at 10 AM, MST, 9-
1971. Howco Regular Guide shoe, insert
float w/fillup attachment and 6 Howco
Blade type centralizers

September 23, 1971

FINAL REPORT

WOC Moving off drilling rig.

September 24, 1971

WOC

September 27, 1971 START
COMPLETION:

Moving in Pulling Unit, Prep to Perf.
Interval: 5890'-5902'

September 28, 1971

Rigged up Select Well Service Co. Compl
Unit. Nippled up tbg. head. Had to pick
up 4" csg. w/center spear in order to test
well head to 1500#. Nippled up BOP. Ran
GR Collar log. PBTD is 5950' inside of
4½" csg. Perf'd 2 holes/ft. w/3-1/8 csg.
gun from 5890'-5902'. Completed by Western
Wireline Company. SI for nite. Prep to
run Baker Model R pkr. and tbg.

September 29, 1971

Ran 184 jts. 2-3/8" tbg. and Baker Model R
Pkr; set at 5825'. Rigged up and swabb
20 BLW. Well started making gas TSTM.
Flowed gas, good show for 3 min. Cleaned
up, SI for 30 min. for buildup. TP 25#.
Attempted to acidize w/250 gal. 15% NE
down tbg. w/pkr set at 5825'. Pressured
to 3500#; wouldn't breakdown. Released
pressure and unseated pkr. Well started
kicking out tbg. Reversed out acid
pumping 70 bbls treated var. down annulus
and killed well. Picked up 3 jts. tbg.
Nippled up well head and SI. Bottom of
tbg. 5919'.