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OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. K 4025, L-2463

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐		*This is a re-entry & side-track of junked hole. Pulled 4318' to 4 1/2" csg., spotted cmt. to 2715' & sidetracked junk.		7. Unit Agreement Name NA	
b. TYPE OF COMPLETION NEW WELL ☒ * WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐				8. Farm or Lease Name New Mexico "L" State	
2. Name of Operator SHENANDOAH OIL CORPORATION				9. Well No. 1	
3. Address of Operator 702 V-J Tower Bldg., Midland, Texas 79701				10. Field and Pool, or Wildcat Haystack-Cisco	
4. Location of Well UNIT LETTER <u>K</u> LOCATED <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM					
THE <u>South</u> LINE OR SEC. <u>16</u> TWP. <u>6-S</u> RGE. <u>27-E</u> NMPM				12. County Chaves	
15. Date Spudded 8-19-71	16. Date T.D. Reached 9-19-71	17. Date Compl. (Ready to Prod.) 10-28-71	18. Elevations (DF, RKB, RT, GR, etc.) 4097 DF, 4986 GL	19. Elev. Casinghead	
20. Total Depth 6020	21. Plug Back T.D. 5950	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 0-TD	Cable Tools -	
24. Producing Interval(s), of this completion - Top, Bottom, Name Cisco, Top Oil/Gas Pay 5890				25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Compensated Acoustic Velocity Log				27. Was Well Cored No	
28. CASING RECORD (Report on strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48# H 40	35	17 1/2"	3 yds. readymix	-
8-5/8"	24# K-55	1415	11 Inch	850 sx	-
4-1/4"	9.5 & 10.5	6019	7-7/8"	300 sx	-
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
-	-	-	-	-	4 1/2"
31. Perforation Record (Interval, size and number) 5890-5902 w/2 JSPF			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			5825	250 Gal. 15% NE acid	
Re-acidized				1500 Gal. 15% NE acid	
Re-acidized				5000 Series 70 Type 20	
33. PRODUCTION					
Date First Production -		Production Method (Flowing, gas lift, pumping - Size and type pump) -			Well Status (Prod. or Shut-in) SI
Date of Test 10-20-71	Hours Tested 8	Choke Size 20/64"	Prod'n. For Test Period -	Oil - Bbl. -0-	Gas - MCF 341
Flow Tubing Press. 60 DWT	Casing Pressure Pkr.	Calculated 24-Hour Rate -	Oil - Bbl. -	Gas - MCF 341	Water - Bbl. -
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Transwestern Pipeline (Hook up)				Test Witnessed By Coleman Engineering Co.	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED <u>Billy Gover</u>		TITLE <u>Dist. Supt.</u>		DATE <u>January 13, 1972</u>	

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kittland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todillo	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Sevier)	T. XXXXX 5846	T. Penn. "A"	T.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
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NO DST'S WERE RUN ON THIS RE-ENTRY

RECEIVED
JAN 10 1972
O.C.C.
ARTISTICAL OFFICE