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## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	FILE			4	AND			
	U.S.G.S.			AUTHORIZATION TO TRAN	EPORT OIL AND NATUR	AL GAS		
	TRANSPORTER OPERATOR	OIL GAS		OCT 2 5 1972				
$\mid$		RORATION OFFICE						
	Operator  Read & Stevens, Inc. ARTESIA, OFFICE							
+	P.O. Box 2126, Roswell, New Mexico 88201							
-					Other (Please explain	<u> </u>		
-	Reason(s) for filing (Check proper box)  New We!! Change In Transporter of:				Change in Operators Trass Name			
ļ	tecompletion Oil Dry Gas				Effe	ctive October 1,		
L	Change in Ownership		e name			ly fort houth	Imax 76102	
						<i>f</i>		
. : [	DESCRIPTION O	F WEL		Well No. Pool Name, Including For	1	Leas <b>e</b>	Lease No.	
	New Mexico "L" State 1 Haystack-Cisco San Rederd & A. 1							
	Location Unit Letter / I	ζ	; <u>1</u>	980 Feet From The West Line	and 1980 Feet	From The South		
	Line of Section	16	Τ	ownship $6S$ Range $7$	27E , NMPM,	Chaves	County	
L	DESIGNATION (	F TRA	INSPO	RTER OF OIL AND NATURAL GA	S			
	Name of Authorized Transporter of Oil or Condensate 🗓				Andress (Give dudiess to which approved copy of this form is to be denty			
į	Permian Oil Company  Name of Authorized Transporter of Casinghead Gas or Dry Gas X				P.O. Box 1183, Houston, Texas  Address (Give address to which approved copy of this form is to be sent)			
	Transwestern Pineline Company				P.O. Box 2521, Houston, Texas			
	If well produces oil	or liqui		Unit Sec. Twp. Rge.	Is gas actually connected?	When /- 28-72		
	give location of tar.			$\frac{1}{16}$ $\frac{1}{6}$ $1$	yes			
	If this production i COMPLETION D	is comm )ATA	ingled v				Res'v. Diff. Res'v.	
	Designate Ty		Complet	ion - (X)	New Well Workover Deep	pen Plug Back Salite	i i i i i i i i i i i i i i i i i i i	
	Date Spudded			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	Tubing Depth	
	Perforations					Depth Casing Shoo	9	
		TUBING, CASING, AND CEMENTING RECORD						
	HOLE	ESIZE		CASING & TUBING SIZE	DEPTH SET	SACKS	CEMENT	
				TO AT TOWARD TO THE OWNER OF THE OWNER OWNER OF THE OWNER OWNER OF THE OWNER OW	for a second solution of l	and all and must be equal to	o or exceed top allow-	
<b>v</b> .	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  OIL WELL  Producing Method (Flow, pump, gas lift, etc.)							
	Date First New Of	l Run To	Tanks	Date of Test	Producing Method (Flow, pump	, gas lift, etc.,		
	Length of Test	· <del></del>	<del></del>	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. Durin	g Test		Cil-Bbls.	Water-Bbls.	Gaa - MCF		
l								
	GAS WELL Actual Prod. Test	-MCF/D	)	Length of Test	Bbls. Condensate/MMCF	Gravity of Conde	nacta	
	Testing Method (p	itot, bac	k pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
1.	CERTIFICATE	CERTIFICATE OF COMPLIANCE				OIL CONSERVATION COMMISSION (CCT 2 7 1972		
	hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			d with and that the information given	BY W. C. Sinsett			
	$\sim$	_			TITLE DIL AND GAS A			
	John L. Chilerson Ja			isan In	This form is to be filed in compliance with RULE 1104.  If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation			
	0	(Signature)//			. The token on the Well IN accordance with work			
	Agent	Agent (Title)			All sections of this form must be filled out completely for allowable on new and recompleted wells.			
		(I nie)			Hote off they will be a second			

(Date)

October 23, 1972

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply