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NEW MEXICO OIL CONSERVATION COMMISSION  
FEB 23 1971

Form C-103  
Supersedes O11  
C-102 and C-103  
Effective 1-1-65

O. O. O.  
ARTESIA, OFFICE

6a. Indicate Type of Lease	State <input checked="" type="checkbox"/> <input type="checkbox"/>
5. State Oil & Gas Lease No.	L-647

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN A WELL BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR TO REOPEN A WELL FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name North King Camp
2. Name of Operator Coquina Oil Corporation (Agent for Amoco Prod. Co. Unit Operator)	8. Farm or Lease Name North King Camp Unit
3. Address of Operator 418 Building of the Southwest, Midland, Texas 79701	9. Well No. 4
4. Location of Well UNIT LETTER <u>N</u> <u>1650</u> FEET FROM THE <u>W</u> LINE AND <u>660</u> FEET FROM <u>South</u> LINE SECTION <u>36</u> TOWNSHIP <u>13-S</u> RANGE <u>29-E</u> N.M.P.M.	10. Field and Pool, or Willcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) GL 3732	12. County Chaves

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 11:45 a.m. 2-18-71

Drilled 12 1/4" hole to 232'. Deviation 1/4° @ 232'

Ran 8 jts. 235.72' of 8 5/8" - 24# - J55 - ST&C - used csg.

Cemented at 231.72' with 90 sx. T.L.W. 105% water followed by 50 sx Class C with 2% Calcium Chloride. Cement Circulated.

Plug Down 3:45 p.m. 2-18-71.

WOC 18 hr.

Tested 8 5/8" csg. to 300 psi o.k.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>JB Taylor</u>	TITLE <u>Superintendent</u>	DATE <u>2-22-71</u>
APPROVED BY <u>W. C. Gressett</u>	TITLE <u>OIL AND GAS INSPECTOR</u>	DATE <u>FEB 26 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		