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DISTRIBUTION		Form C-103
SANTA FE /	NEW MEXICO OIL CONSERVATION COMMISSIONE D	Supersedes Old C+102 and C-103
FILE	- STE CONSERVATION COMMISSIONE D	Effective 1-1-65
U.S.G.S.		
LAND OFFICE	APR 1 4 1971	5a. Indicate Type of Lease
OPERATOR	7 19/1	State Fee [
		5. State Oil & Gas Lease No.
CLINID	D. C. E	
(DO NOT USE THIS FORM FOR PE	RY NOTICES AND REPORTS ON WELLS OFFICE APPOSALS TO DRILL OR TO DEEPEN OF PLUE BACK TO A DIFFERENT RESERVOIR.	
OSC APPEICA	TION FOR PERMIT - (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL WELL		7. Unit Agreement Name
Name of Operator	OTHER.	
Amorrian M. II		8. Farm or Lease Name
American Trading and P. Address of Operator	roduction Corporation	1
		0'Brien "24"
Location of Well	, Midland, Texas 79701	3. Well 140.
		10.5(-1)
UNIT LETTER	1980 FEET FROM THE South LINE AND 1980 FEET FO	10. Field and Pool, or Wildcat
		Wildcat
THE East LINE SECTI	ON 24 TOWNSHIP 8S RANGE 28E	
	TOWNSHIP OD RANGE ZOE	PM. (
	15. Elevation (Show whether DF, RT, GR, etc.)	
	3989' GR	12. County
Charle		Chaves
NOTICE OF IN	Appropriate Box To Indicate Nature of Notice, Report or (SUBSEQUE	NT REPORT OF:
RFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	
MPORARILY ABANDON		ALTERING CASING
L OR ALTER CASING	CHANGE PLANS	PLUS AND ABANDONMENT
	CHANGE PLANS CASING TEST AND CEMENT JOB X	
OTHER	OTHER	
Describe Proposed or Completed Ope work) SEE RULE 1103.		ng estimated date of starting any propos
Describe Proposed or Completed Operators, SEE RULE 1703. Dudded well 7:30 P.M. 1 an 13 joints 20#, 8 5/8 L-c, 2% CaCl cement - 6	February 25, 1971. 8" casing. Set at 394' with Texas pattern shows included the set of	e. Cement with *250 sack
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Superintendent

OIL AND GAS INSPECTOR

DATE_April 5, 1971

APRIJ 1671

CONDITIONS OF APPROVAL, IF ANYI

RECEIVED

APR 13 1971

OIL CONSERVATION COMM. HOBBS, N. M.