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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 13 1971

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>
DRY <input checked="" type="checkbox"/>	
OTHER <input type="checkbox"/>	
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
O'Brien "24"
9. Well No.
1
10. Field and Pool, or Wildcat
Wildcat

2. Name of Operator	
American Trading and Production Corporation	
3. Address of Operator	
Post Office Drawer 992, Midland, Texas 79701	
4. Location of Well	
ARTESIA, OFFICE	

11. County
Chaves

UNIT LETTER	J	LOCATED	1980	FEET FROM THE	South	LINE AND	1980	FEET FROM
THE East	LINE OF SEC.	24	TWP.	8-S	RGE.	28-E	NMPM	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
2-25-71	3-7-71	3-20-71	3989' GR	3989'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2900'	2851'	-	-	X	-

24. Producing Interval(s), of this completion — Top, Bottom, Name		25. Was Directional Survey Made
Perfs. 2760, 2764, 2768, 2772, 2732, 2737, 2774 - Set bridge plug above these perfs., then perforated 2648, 2650, 2652, 2661, 2664, 2669, 2672, 2675 - San Andres		Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Neutron porosity log, Laterlog, Microlaterolog	No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	20#	350'	12 1/4"	250 sx.	-
4 1/2	9.5#	2881'	7 5/8"	150	1785'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2650'	-

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2760, 2764, 2768, 2772- 8 shots - 1/2" jets		DEPTH INTERVAL	
2732, 2737, 2744 - 6 shots - 1/2" jets		AMOUNT AND KIND MATERIAL USED	
2648, 2650, 2652, 2661, 2664, 2669, 2972, 2975, 16 shots 1/2" jets		2760-2772 5000 gal. 15% acid	
		2732-2744 5000 gal. 15% acid	
		2648-2675 12500 gal. 15% acid	

33. PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)
3-20-71	Pump - 2" tubing pump
Date of Test	Hours Tested
3-22-71	24
Flow Tubing Press.	Casing Pressure
-	-
Choke Size	Prod'n. For Test Period
-	-
Oil — Bbl.	Gas — MCF
5	TSTM
Water — Bbl.	Gas — Oil Ratio
30	100
Oil Gravity — API (Corr.)	
24.6	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Used for fuel	W. E. Tally

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	TITLE	DATE
W. E. Tally	Production Superintendent	11-19-71

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 876	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 1800	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 2015	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	970	970	Red beds - Sands				
970	1610	640	Anhydrite - Salt				
1610	2010	400	Sand - Dolo				
2010	2900	890	Dolo - Lm.				