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Agent

October 23, 972

(Title)

(Date)

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RECEIVED		
TRANSPORTER GAS OPERATOR	OCT 2 5 1972 offert in		
PRORATION OFFICE			
Cperator Read & Stevens	s, Inc.	. C. C.	
Recson(s) for filing (Check proper box) New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensat	Change in Ope	facilities and the second
	Thomastock billoy.	Der lemmerer Berg, to	
DESCRIPTION OF WELL AND I	Well Mo oci		Lease No. NM039010
Shenandoah Federal M			
Unit Letter K : 198	Feet From The West Line of	and 1900 Feet From 1	ne
Line of Section 28 Tow	mship 6S Range 2	.7E , NMPM, CI	naves County
TRANSPORT	TER OF OIL AND NATURAL GAS		-1 of this form is to be sent!
Name of Authorized Transporter of Oil	or Condensate (g)	DO Boy 1183 Houst	on. Texas
Permian Oil Company Name of Authorized Transporter of Cas	singhead Gas or Dry Gas X	Address (Give address to which approv	ed copy of this form is to be sent)
Transwestern Pipeline	Company	P.O. Box 2521, Houst Is gas actually connected? Whe	on, Texas
If well produces oil or liquids,	K 28 6S 27E		-
If this production is commingled wi	th that from any other lease or pool, g	vive commingling order number: New Weil Workover Deepen	Plug Back Same Resty. Diff. Resty.
Designate Type of Completion	Oil well		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	THE OF MENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	TOP AT Y OWADI TO (Tank must be a	fter recovery of total volume of load oil	l and must be equal to or exceed top allow-
V. TEST DATA AND REQUEST I	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas l	
Date First New Oil Run To Tanks	Date of Test	Producting Manage 1.	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
GAS WELL		Bble, Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERV OCT 271	ATION COMMISSION
is it tales who on	d regulations of the Oil Conservation	APPROVED	9/2 , 19
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Wy Ch Grassett	
above is true and complete to	the best of my meres sas	TITLE DIL AND GAS INS	PECTOR
		be filed i	n compliance with RULE 1104.
(Signature)		If this is a request for allowable for a newly drilled or deepends	
		well, this form must be accome tests taken on the well in ac	cordance with RULE 111.

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.