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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 17 1971

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> C.C.C. ARTESIA, OFFICE						8. Farm or Lease Name	
b. TYPE OF COMPLETION						9. Well No.	
NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						10. Field and Pool, or Wildcat	
2. Name of Operator						12. County	
JACK F. GRIMM						Chaves	
3. Address of Operator						19. Elev. Casinghead	
P. O. BOX 35 ABILENE, TEXAS 79604						3751.5 GR	
4. Location of Well						25. Was Directional Survey Made	
UNIT LETTER N LOCATED 880 FEET FROM THE S LINE AND 1500 FEET FROM						NO	
THE W LINE OF SEC. 20 TWP. 11S RGE. 29E NMPM						27. Was Well Cored	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
4/21/71		5/20/71		Dry P + A		3751.5 GR	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
8517						XX	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
DRY						NO	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray - Sonic							
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
12 3/4	32#	110	17 1/2	150 sx	None		
8 5/8	24#	1895	11	250 sx	1126'		
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL - AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.
Flow Tubing Press.		Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE			DATE		
[Signature]		Operator			Dec. 16, 1971		

posted 6-15-73

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>250</u>	T. Canyon <u>7260</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn <u>7750</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>560</u>	T. Atoka <u>7800</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>750</u>	T. Miss <u>7890</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>870</u>	T. Devonian <u>8435</u>	T. Menefee _____	T. Madison _____
T. Queen <u>1438</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1860</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1980</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>3300</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>4725</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>5540</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>6530</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>7065</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	250	250	Red Bed				
250	1700	1500	Anhydrite & Salt				
1700	1980	275	Sand, anhydrite & shale				
1980	3300	1320	Dolomite				
3300	4725	1425	Sand, shale & anhydrite				
4725	5540	815	Anhydrite, sand and shale				
5540	6530	990	Shale				
6530	7065	530	Dolomite				
7065	7890	825	Limestone & dolomite				
7890	8435	545	Limestone				
8435	8517	82	Dolomite - TD				