ROSWELL, NEW MEXIC

Drawer DD. Artesia,

5. LEASE

Hillian

88210 Form Approved. Budget Bureau No. 42-R1424

NM-17208

GEOLOGICAL SURVEYS 1902	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to different reservoir. Use Form 9-331-C for such proportions WELL, NEW MENTS	7. UNIT AGREEMENT NAME RECEIVED
1. oil gas well other Re-entry	8. FARM OR LEASE NAME Dorothy VO Federal NOV 10 198
2. NAME OF OPERATOR	1 0.00
Yates Petroleum Corporation 3. ADDRESS OF OPERATOR	10. FIELD OR WILDCAT NAME ARTESIA, OFFICE
207 South 4th St., Artesia, NM 88210 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
below.)	Unit M, Sec. 5-T8S-R26E
AT SURFACE: 660 FSL & 660 FWL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	Chaves NM
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.
REPORT, OR OTHER DATA	15 ELEVATIONS (CHOW DE MDD AND MD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	15. ELEVATIONS (SHOW DF, KDB, AND WD) 3650' GR
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other) Re-entry, production casing, perforate 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is a measured and true vertical depths for all markers and zones pertiner gged up. Drilled out 10' surface plug. Tagged ce 65'. Pulled bit into 8-5/8" casing. Cleaned hole, shed and drilled to 3200'. Cleaned out to 4400'. 4400'. Ran 110 jts of 4-1/2" 9.5# casing set at 400'. Float collar at 4360'. Cemented w/400 sacks d. 3% CFR2. Compressive strength of cement - 1050-18-82. Bumped plug to 1000 psi, released pressur 1" in hole and cemented w/250 sacks Halliburton IC 18 hours. WIH and perforated 4027-4085' w/9 .50' (3 holes); 4049, 50, 51' (3 holes); 4083, 84, 85'	e all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and not to this work.)* ement plug at 1020'. Drilled to Drilled from 1124' to 1250'. 4400'. 1-cement guide shoe at so 50/50 Poz "C", 2# KCL, .3% Halad-40 psi in 12 hours. PD 12:00 midnight and float held okay. Ran 1500' Lite 2% CaCl ₂ . PD 3:30 AM 10-19-82. D' holes as follows: 4027, 28, 5' (3 holes). RIH w/packer on tubing
otted acid and acidized perforations $4027-85$ w/15 balls.	500 gallons $7\frac{1}{2}\%$ Spearhead acid and
balls.	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED TITLE Engineering Se	ecty_ date10-27-82
ACCEPTED FOR RECORD [ORIG. SGD.) DAVID R. GPASS or Federal or State off	ice use)
APPROVED BY CORIG. SGD.) DAVID R. GLASS	0.175
APPROVED BY CONDITIONS OF APPROVNOV ANY 8 1982	DATE
LLS GEOLOGICAL SURVEY	

*See Instructions on Reverse Side