

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYForm approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other <u>Re-entry</u>		5. LEASE DESIGNATION AND SERIAL NO. NM 17208	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>RECEIVED</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Yates Petroleum Corporation		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210		8. FARM OR LEASE NAME Dorothy VO Federal	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 660 FSL & 660 FWL, Sec. 5-8S-26E At top prod. interval reported below At total depth		9. WELL NO. 1	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo	
15. DATE SPUNDED RE-ENTRY 10-16-82		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Unit M, Sec. 5-T8S-R26E	
16. DATE T.D. REACHED 10-19-82		12. COUNTY OR PARISH Chaves	
17. DATE COMPL. (Ready to prod.) 11-8-82		13. STATE NM	
18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 3650' GR		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 4400'		21. PLUG, BACK T.D., MD & TVD 4342'	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS 0-4400'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 4027-4085' Abo		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/FDC; DLL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8-5/8"	24#	1000'	14-3/4"
4-1/2"	9.5#	4400'	7-7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			SIZE
			DEPTH SET (MD)
			PACKER SET (MD)
			2-7/8"
			3982'
			3982'
31. PERFORATION RECORD (Interval, size and number) 4027-4085' w/9 .50" holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	
		4027-85'	
		AMOUNT AND KIND OF MATERIAL USED	
		w/1500 g. 7 1/2% acid + 20 balls.	
		SF w/2000 g. gel KCL wtr, 22	
		tons CO2, 40000# 20/40 sd.	
33.* PRODUCTION			
DATE FIRST PRODUCTION 11-8-82		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing	
DATE OF TEST 11-8-82		WELL STATUS (Producing or shut-in) SIWOPLC	
HOURS TESTED 8	CHOKE SIZE 3/16"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -
GAS—MCF. 78	WATER—BBL. -	GAS—OIL RATIO -	
FLOW. TUBING PRESS. 280	CASING PRESSURE Packer	CALCULATED 24-HOUR RATE →	OIL—BBL. -
GAS—MCF. 235	WATER—BBL. -	OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented - Will be sold		TEST WITNESSED BY Bill Hansen	
35. LIST OF ATTACHMENTS Deviation Survey		ACCEPTED FOR RECORD (ORIG. SGD.) DAVID R. GLASS	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		NOV 24 1982	
SIGNED <u>Quanta Dostin</u>		TITLE Production Supervisor	
		DATE 11-11-82	

* (See Instructions and Spaces for Additional Data on Reverse Side)
U.S. GEOLOGICAL SURVEY
ROSWELL, NEW MEXICO

Item 29:

Item 33:

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