				or <sup>e</sup>		
	<del>,</del> 1				-	5-60175
NO. OF COPIES RECEIVED	2			<b>~</b>	30-00	13-601/4.
DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101 Revised 1-1-65	
SANTA FE RECEIVED						
FILE /	.†	- · v	LD		STATE	Type of Lease
u.s.g.s.	4	1/1/A/V 4 m			_	
LAND OFFICE /		MAY 1 0 19	71		.5. State Oil & Gas Lease No. L 1012-1	
OPERATOR /					TI TOTE-	$\overline{m}$
		- O.C.				
APPLICATION FOR PERMIT TO DRING DEEPEN, OR PLUG BACK						ement Norme
ia. Type of Work			•		7. Unit Agre	ement Nume
b. Type of Well		DEEPEN 🗌	PLUG B	ACK	8. Form or L	agea Nama
£ 1			SINGLE [7] MULT	IPLE	1	Canyon
OIL GAS WELL X	OTHER		SINGLE X MULT	ZONE L	9. Well No.	
El Paso Natura	al Gas Company				1	
3. Address of Operator	22 002 00		<del> </del>		10. Field and Pool, or Wildcat	
	of the Southwes	t, Midland, Tex	as		Wildcat	
		_ <del></del>	et from theNorth	LINE	1111111	
1	.R LOC					
AND 660 FEET FROM	East LIN	E OF SEC. 33	,p. 5-8 RGE. 26-	E HMPM	VIIIII	
					12. County	
					Chave	z (
		IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		A. Formatio	1	20. Rotary or C.T.
			6500	Cisco		Rotary
21. Elevations (Show whether DF,	· · · · ·		B. Drilling Contractor	~~~~	1	. Date Work will start
3911.5 GL On file Ard Drilling Company May 10, 1971						19/1
PROPOSED CASING AND CEMENT PROGRAM						
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF	CEMENT	EST. TOP
121	8-5/8	32 <del>i/</del>	1750	1275 Surface		Surface
7 5/8	5-1/2	15.5#	6500	2	50	Surface
					!	
Drill $12\frac{1}{4}$ " hole to 1750'. Run 8-5/8" casing and cement to surface. Drill 7-5/8" hole to 6500'. Set 5-1/2" casing & cement to surface. Complete well in Cisco Lime if DST indicates production.						
APPROVAL VALID  APPROVAL VALID  FOR 90 DAYS UNIESS  FOR 90 DAYS  [DRILLING COMMENCED.]  [DR						
IN ABOVE SPACE DESCRIBE PETIVE ZONE. GIVE BLOWOUT PREVENT		PROPOSAL IS TO DEEPEN OF	PLUG BACK, GIVE DATA ON	PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC

(This space for State Use)

(In May 1 0 1971

(This space for State Use)

(In May 1 0 1971

(This space for State Use)

(In May 1 0 1971

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## Form C-102 Supersedes C-128 Effective 14-65

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Buried Canyon El Paso Natural Gas Company County Section Township Unit Letter Chaves 5 South 26 East Actual Pactage Location of Well: 660 feet from the East feet from the Dedicated Acreage: Producting Formation Ground Level Elev. Wildcat Cisco Lime 3911.5 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). . 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ ☐ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION ELEVATION WAS RUN AFTER LOCATION WAS LEVELLED AND PAD WAS COMPLETED. I hereby certify that the information contained herein is true and complete to the 660 best of my knowledge and belief. Production Clerk Company El Paso Natural Gas Company May 5, 1971 I hernby certify that the well lecation shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same knowledge and belief. Date Surveyed April 9, 1971 Registered Professional Engin and/or Land Surveyor 676

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