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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

JUN 11 1971

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. L-1012-1	

Bureau of Mines

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☐ ☒ ARTESIA, OFFICE DRY ☒ OTHER ☐ NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER P & A		8. Farm or Lease Name Buried Canyon	
2. Name of Operator El Paso Natural Gas Company		9. Well No. 1	
3. Address of Operator 600 Building of the Southwest, Midland, Texas 79701		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 33 TWP. 5-S RGE. 26-E NMPM		12. County Chaves	
15. Date Spudded 5-10-71	16. Date T.D. Reached 5-30-71	17. Date Compl. (Ready to Prod.) N.A.	18. Elevations (DF, RKB, RT, GR, etc.) 3911.5 GL
20. Total Depth 6506		21. Plug Back T.D. surface	22. If Multiple Compl., How Many NA
23. Intervals Drilled By Rotary Tools 0-6506		19. Elev. Casinghead NA	
24. Producing Interval(s), of this completion - Top, Bottom, Name none			25. Was Directional Survey Made no
26. Type Electric and Other Logs Run Gamma Ray-Sonic ; Laterlog			27. Was Well Cored no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8		38'		1 yard Redi-mix	none
8-5/8	32 7/8	1817'	12 1/4	1450 sacks	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							

31. Perforation Record (Interval, size and number) NONE	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		NONE

33. PRODUCTION							
Date First Production NA		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) P & A S-31-71	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>CL Paduvin</u>	TITLE <u>Production Supervisor</u>	DATE <u>June 10, 1971</u>

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>35</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>287</u>	T. Strawn <u>5887</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>465</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss <u>6183</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>721</u>	T. Montoya <u>6385</u>	T. Mancos _____	T. McCracken _____
T. San Andres <u>1036</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>2107</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>3628</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>4322</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>5045</u>	T. PreCambrian <u>6487</u>	T. Chinle _____	T. _____
(T. Penn. <u>5670</u>	T. _____	T. Permian _____	T. _____
(T. Cisco (Bough) <u>5670</u>	T. Total Depth <u>6506</u>	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	35	35	Triassic - red sd & shale				
35	721	686	Permian Ochoan (?) Guadalupian				
			Undiff. - anhydrite, salt & sd				
721	1036	315	Grayburg - Red sd, shale & anhy.				
1036	2107	1071	San Andres - Dolo, anhy. & limestone				
2107	2218	111	Glorieta - white, fine-course sand				
2218	3628	1410	Upper Yeso - Dolo, anhy. sand & shale				
3628	3822	194	Tubb - red, fine sand & dolo				
3822	4322	500	Lower Yeso - dolo				
4322	5045	723	Abo - red & green shale, dolo & thin sand				
5045	5670	625	Wolfcamp - limestone & shale				
5670	5887	217	Cisco - limestone & shale				
5887	6183	296	Strawn - shale, limestone & sand				
6183	6385	202	Mississippian - Limestone & chert				
6385	6487	102	Montoya - fine dolo				
6487	6506	19	PreCambrian - orange rhyolite				