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NEW MEXICO OIL CONSERVATION COMMISSION

JUN 11 1971

**O. C. C.**  
ARTESIA, OFFICE

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Dry Hole		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator El Paso Natural Gas Company		5. State Oil & Gas Lease No. L-1012-1
3. Address of Operator 600 Building of the Southwest, Midland, Texas 79109		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>33</u> TOWNSHIP <u>5-S</u> RANGE <u>26-E</u> NMPM.		8. Farm or Lease Name Buried Canyon
		9. Well No. 1
		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3911.5 GR		12. County Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 5-10-71. Reached T. D. 6506' 5-31-71. Ran 1817' of 8-5/8", 32#, K-55 casing 5-14-71. Tested casing to 1000# for 30 min, held O.K. WOC 24 hours.

Ran Gamma Ray-Sonic & Laterlog 5-30 & 31, 1971.  
Set the following cement plugs per instruction of Mr. Gressett - NMOCC 5-31-71.  
Plug No. 1 - 100' 35 sxs 6506' to 6406'  
Plug No. 2 - 100' 35 sxs at top of Cisco 5720-5620' - Top of Cisco 5670'  
Plug No. 3 - 100' 35 sxs at top of Abo 4272 to 4372' - Top of Abo 4322'  
Plug No. 4 - 100' 50 sxs across 8-5/8" casing shoe 1867' to 1767'  
Plug No. 5 - 10 sxs at surface. 15' to surface.

Hole was filled with mud laden fluid. MW 9.7#/Gal.

Set dry hole marker showing: Company Name  
Well Name & Number  
Location

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Clerk DATE June 3, 1971

APPROVED BY [Signature] TITLE MAN 20 1972 DATE 1-25-72

CONDITIONS OF APPROVAL, IF ANY:

