Forr.	9 - 331
May	1963)

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PARTME	OF	THE	INTER	RIOR	(Other instruction verse side)	1	re-

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	Form a Budget	pprove	ed.	. 49 0	1404
5. LEASE					

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY	NOTICES	AND	REPORTS	ON	WELLS
0011211			.,	\sim \sim \sim	11222

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.

ose ATTEIGRATION FOR FEMALE— for such proposals,)	•
	7. UNIT AGREEMENT NAME
WELL X WELL OTHER	
2. NAME OF OPERATOR	8. FARM OR LEASE NAME
JACK L. McClellan	BAR-J FEDERAL
3. ADDRESS OF OPERATOR	9. WELL NO.
Day 81:8 Day of New Manager 99001	

Box 848, Roswell, New Mexico 88201 LOCATION OF WELL (Report location clearly and in accordance with any State refee also space 17 below.)

At surface 10. FIELD AND POOL, OR WILDCAT

1980' FNL & 660' FWL

ACTING DISTO

11. SEC., T., R., M., OR BLK. AND Sec. 15-T6S-R27E

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4107' G. L.

12. COUNTY OR PARISH | 13. STATE CHAVES N. M.

AN

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INT	PENTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT - ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other) RECOMPLETION IN SILURO DEVONI
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

ON OCTOBER 8th, 9th and 10th, 1971, OIL PRODUCTION IN THIS WELL WAS RE-ESTABLISHED IN THE SILURO DEVONIAN OIL ZONE, AFTER COMPLETION IN THE Cisco Gas Zone. The Bridge plug set at 6148' was removed. TUBING WAS RUN TO 6150' AND A PACKER SET AT THAT DEPTH. THE WELL IS NOW PUMPING THE SILURO DEVONIAN BELOW THIS PACKER. THE CISCO GAS WAS KILLED WITH TREATED SALT WATER AND IS NOW SHUTIN PENDING AN APPLICATION FOR A DUAL COMPLETION TO THE NEW MEXICO OIL CONSERVATION COMMISSION.

RECEIVED

OCT 1 8 1971 ify that the foregoing is true and correct O. C. C. DATE 10/13/ ARTEMARATOR TITLE

*See Instructions on Reverse Side