

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0154766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bar J Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Haystack-SiluroDevoni

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 15 T6S R27E

12. COUNTY OR PARISH 13. STATE

Chaves

New Mexico

1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

RECEIVED

2. NAME OF OPERATOR

McClellan Oil Corporation

3. ADDRESS OF OPERATOR

Box 2249, Wichita Falls, Texas 76307

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations.
See also space 17 below.)
At surfaceG. G. C.
ARTESIA, OFFICE

1980' FNL & 660' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,107' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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REPAIRING WELL

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Workover

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

February, 1977: Perforated interval 6381'-86' with 20 shots. Ran tubing, bridge plug, and packer, and set bridge plug @6409'. Set packer @6345'. Treat perfs with 250 gallons of 15% acid. Treated @2BPM @2,000 psig. Shut-in for 30 minutes and started swabbing. Swabbed to 6000' with little oil and gas show indicated. Let well set over nite. Checked well in morning and had only 250' of fillup, all acid water, slight show of gas, and no oil. Pulled bridge plug, packer, and tubing, and returned well to production from 6460'-68' interval and 6381'-86' interval.

RECEIVED

FEB 14 1977

U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert L. Graham

Petroleum Engineer

DATE

2/9/77

(This space for Federal or State office use)

APPROVED BY

La. J. Lara

TITLE

ACTING DISTRICT ENGINEER

DATE

FEB 18 1977