

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR
McClellan Oil Corporation ✓

3. ADDRESS OF OPERATOR
P. O. Drawer 730, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any requirements.
See also space 17 below.)
At surface

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
4109' G. L. - 4121' K. B.

5. LEASE DESIGNATION AND SERIAL NO.
NM-0154766

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Bar-J Federal

9. WELL NO.
1

10. FIELD AND POOL, OR WILDCAT
Haystack Siluro-Devonian

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15-T6S-R27E

12. COUNTY OR PARISH
Chaves

13. STATE
New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		<input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Propose to P&A this well as follows:

- 150' cement plug 6322-6472 (PBTD 6472' Perfs. 6460-6468)
- Shoot off 4½" casing at approximately 5200'. Estimated top of cement 5350'. Pump 150' plug 5125'-5275' (In & out of 4½" casing stub)
- Pump cement plug 3200-3300'.
- Will attempt to cut and pull 8-5/8" casing from approximately 650'. If successful, will pump 100' cement plug in and out of 8-5/8" casing stub. If no 8-5/8" can be pulled will pump 100' plug 1372-1472, base of 8-5/8", set at 1422'.
- Place 10 sx plug at surface and set marker.

Restore surface to as near natural condition as possible.

RECEIVED

OCT 16 1980

O. C. D.

ARTESIA, OFFICE

18. I hereby certify that the foregoing is true and correct

SIGNED James J. McClellan TITLE Operator DATE July 28, 1980

(This space for Federal or State office use)

APPROVED BY (Orig. Sgd.) PETER W. CHESTER TITLE ACTING DISTRICT ENGINEER DATE OCT 10 1980

CONDITIONS OF APPROVAL, IF ANY:

200' plug from surface if 8½" casing is pulled, as stated in plugging diagram.

*See Instructions on Reverse Side

Bureau of Land Management
Roswell, New Mexico

Lease No. NM-0154766
Operator McClellan Oil Co.
Well Name 1-Bar J Federal
Sec. 15 T. 6S. R. 27E
Footage 1980' FNL & 660' FNL

"STANDARD ABANDONMENT STIPULATIONS FOR ALL DRILLING
IN RELATION TO OIL AND GAS ACTIVITIES
IN THE ROSWELL DISTRICT"

(The following list of 5 stipulations are some of the more commonly used abandonment stipulations for oil and gas drilling operations in south-eastern New Mexico. The blocks checkmarked in red designate the stipulations applicable to the particular abandonment notice listed above. Special or additional stipulations (if any) are written in under #6.)

- ☒ 1. The surface location is to be cleaned and leveled as per U.S.G.S. requirements.
- ☐ 2. Private Surface: Abandonment stipulations to coincide with operator-landowner agreement. (Where no agreement exists, the BLM will be contacted to provide abandonment stipulations.)
- ☒ 3. The drill pad and 0.3 miles of access road should be ripped to a minimum of 12" in depth.
- ☐ 4. The drill site (including reserve pit area) and _____ miles of access road should be reseeded according to the attached recommendations.
- ☒ 5. All ripped surfaces are to be protected from vehicular travel by constructing a dead-end ditch and earthen barricade at the entrance to these ripped areas. The barricade is to be constructed using spoil material from the ditch and should be of sufficient magnitude to discourage vehicle entry.
- ☐ 6. Special Stipulations: