

NM Oil Cons. Comm on
Drawer DD
Artesia, NM 88210

UNITED STATES

SUBMIT IN DUPLIC.

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☐ WELL ☒ DRY ☒ Other ☐ **DRY Hole**
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ **BUREAU OF LAND MGMT**
ROSWELL RESOURCE AREA

2. NAME OF OPERATOR
R/H HINSWORTH INC

3. ADDRESS OF OPERATOR
Box 1, Milnesand NM 88125

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **710 FNL - 1980 FWL**

At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED
JUN 28 1991
O. C. D. ARTESIA OFFICE

15. DATE SPUDDED **6-27-90** 16. DATE T.D. REACHED **6-30-90** 17. DATE COMPL. (Ready to prod.) **-0- NA** 18. ELEVATIONS (LF, RNB, RT, GR, ETC.)* **4061** 19. ELEV. CASINGHEAD **NA**

20. TOTAL DEPTH, MD & TVD **6041** 21. PLUG, BACK T.D., MD & TVD **4880** 22. IF MULTIPLE COMPL., HOW MANY* **→** 23. INTERVALS DRILLED BY **→** 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* **DRY** 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
OLD LOGS USED 27. WAS WELL CORED

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
4 1/2	10.5#	4,860'		25 GAK Patch	-0-
8 5/8	24#	1,295'	K-55	TO SURFACE	-0-

LINER RECORD					TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4830 - 4860 ABO		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping, size and type of pump)				WELL STATUS (Producing or shut-in)	
		PETER W. CHESTER				DRY HOLE	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—SCF	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	WATER—BBL.	OIL GRAVITY-API (CORR.)		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED **R/H HINSWORTH** TITLE **OWNER** DATE **JUNE 10, 91**

*(See instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
SAN ANDRES	1272'		DRY

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	1272	
Gloretta	2434	
Jubb	3840	
Abso	4526	
Wolfcamp	5239	
Cisco	5793	
Missippian	6158	