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DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION					Form C-101		
SANTA FE						Revised 1-1-6			
FILE						5A. Indicate	_	EE X	
U.S.G.S.						.5. State Oil &			
LAND OFFICE OPERATOR						.o. braic on c	x ads Lease	140.	
OFERATOR		180				mm	777777	de la composition della compos	
APPLICAT	ION FOR PER	MIT TO DRILL, DE	EPEN. OR PLUG E	ACK					
1a. Type of Work						7. Unit Agree	ement Name		
DRILL	X	DEEPEN]	PLUG BA	CK				
b. Type of Well					8. Farm or Lease Name				
OIL GAS WELL WELL	отнея	t	SINGLE X	MULTI Z	ONE	O'Conr	ner		
2. Name of Operator						9. Wei' No.			
Kerr-McGee Cor	poration					10 Field on	i Pool or Wi	ldcat	
P. O. Box 250, Amarillo, Texas 79105						10. Field and Pool, or Wildcat			
				South		Wildca	$m^{\pi^{\sharp}}$	viiiii	
UNIT LE	TTER LI	LOCATED 198	U SET FROM THE	Boucii	LINE			1111111	
AND 660 FEET FR	OM THE West	LINE OF SEC. 2	7 .we. 95	RGE. 29	E nmpm				
						12. County			
				[[[[]		Chaves	111	7777777	
<i>XIIIIIIIII</i>		4444444	19. Proposed D	enth 193	A. Formatio		20, Rotary c		
			3500'	_	an And			ary	
21. Elevations (Show whether	DF, RT, etc.)	21A. Kind & Status Plag			an And		. Date Work v		
3981.5		Blanket in ef	fect Unknow	m		7/10	771		
23,	<u> </u>								
		PROPOSED CA	SING AND CEMENT PR	OGRAM					
		OF CASING WEIGHT PER FOOT SETTING DEPTH							
11" or 12 1/4	8 5/8"						o circ. to surf		
7 7/8"	5 1/2"	O.D. 14	3500) '	250	J	2200'		
Blowou	ıt Prevent	tors from 350)' to T.D.						
Blowou	at Prevent	tors from 350)' to T.D.						
		tors from 350 hoke manifold							
1. K	ill and cl	hoke manifold	1.						
1. K	ill and cl		1.	s below	and l				
1. K	ill and ch	hoke manifold	1.	s below	and l		AV IALL	LID	
1. K	ill and ch	hoke manifold	1.	s below	and l	APF	ROVAL VA	LID INLESS IENICED.	
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1. K	ill and ch	hoke manifold	1.	s below	and l	APF	ROVAL VA	LID INLESS IENICED.	
1. Ki	ill and ch	hoke manifold double BOP wi	d. .th pipe rams			APF FOR SORULI DOLLI EXPIRES	ROVAL VA 90 DAYS U NG COMM	LID INLESS MENGED.	
1. Ki 2. 10	ill and ch	hoke manifold double BOP wi	d. th pipe rams	SIVE DATA ON		APF FOR SORULI DOLLI EXPIRES	ROVAL VA 90 DAYS U NG COMM	LID INLESS MENGED.	
1. K. 2. 10 IN ABOVE SPACE DESCRIBE	ill and ch	hoke manifold double BOP wi	d. th pipe rams	SIVE DATA ON		APF FOR SORULI DOLLI EXPIRES	ROVAL VA 90 DAYS U NG COMM	LID INLESS MENGED.	
1. K. 2. 10 IN ABOVE SPACE DESCRIBE TIVE ZONE. GIVE FOWOUT BREY I hereby certary that the inform	ill and ch	hoke manifold double BOP wi	th pipe rams	SIVE DATA ON belief.	PRESENT PR	APF FOR S DEILLI EXPIRES ODUCTIVE ZONE	ROVAL VA	AENCED.	
1. Ki 2. 10	ill and ch	hoke manifold double BOP wi	d. th pipe rams	SIVE DATA ON belief.	PRESENT PR	APF FOR SORULI DOLLI EXPIRES	ROVAL VA	AENGED.	
1. K. 2. 10 IN ABOVE SPACE SESCRIBETIVE ZCNE. GIVE FLOWOUT BREETING THE Information of the control of the con	ill and ch	hoke manifold double BOP wi	th pipe rams	SIVE DATA ON belief.	PRESENT PR	APF FOR DELLI EXPIRES ODUCTIVE ZONE Date 6/	AND PROPOSE	LID INLESS MENGED.	
1. K. 2. 10 IN ABOVE SPACE DESCRIBETIVE ZCNE. GIVE FOWOUT BREET I hereby certary that the inform	PROPOSED PROPOSED PROPOSED PROPOSED PROPOSED PROFILE PROFILE PROFILE (S. 2)	noke manifold double BOP wi	th pipe rams	SIVE DATA ON belief. ∋Υ	PRESENT PR	APF FOR OFFICE EXPIRES ODUCTIVE ZONE Date6/	AND PROPOSE	LID INLESS MENGED.	

CONDITIONS OF APPROVAL, IF ANY:

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section Well to. Operator 1 O'CONNER KERR McGEE CORP Section Unit Letter 29 EAST 9 South 27 Actual Footage Location of Well: 660 WEST SOUTH 1980 feet from the Producing Formation Ground Leve. Elev. Wildcat 40 San Andres 3981.5 1. Outline the acreage dedicated to the subject well by colored penvil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the awnership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? If answer is "ves," type of consolidation __ Yes If answer is "no," list the owners and tract descriptions which have actually been consolidated. If se reverse side of this form if necessary.)_ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION errify that the information con-C. D. Williams District Manager Kerr-McGee Corporation 6/17/71 Keinby centify that the well location shown on this plat was plotted from field 660' -> JUNE 15, 1971



971

626 AMARILLO PETROLLUM BUILDING
P. O. BOX 250 • AMARILLO, TEXAS 7: 105

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806 376-7256

S. BOX 2500 F MINNESS , FEX. TO 11100

New Mexico Oil Conservation Commission Drawer DD Artesia, New Mexico 88210

RE: O'Conner #1

June 17, 1971

NW SW, Sec 27 T9S, R29E

Chaves County, New Mexico

Gentlemen:

Enclosed please find five copies of Form C-101, Application For Permit To Drill the captioned well and three copies of Form C-102, Well Location and Acreage Dedication Plat. Your approval of this application is respectively requested. If additional information is needed or if the forms are not in order, please advise at your earliest convenience.

Sincerely yours,

KERR-MCGEE CORPORATION .

C. D. Williams
District Manager
Southwestern District

Production Division

CDW:kj Enclosures