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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SEP 14 1971

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Waller	
2. Name of Operator Bruce McElroy		9. Well No. 1	
3. Address of Operator 3408-39th St. Lubbock, Texas 79413		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER F LOCATED 2310 FEET FROM THE N LINE AND 1650 FEET FROM THE W LINE OF SEC. 29 TWP. 13 RGE. 28 NMPM		12. County Chaves	
15. Date Spudded Aug 15	16. Date T.D. Reached Sept 5	17. Date Compl. (Ready to Prod.) Sept 6	18. Elevations (DF, RKB, RT, GR, etc.) P8A 3571 gr
20. Total Depth 1571	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools X
24. Producing Interval(s), of this completion - Top, Bottom, Name			25. Was Directional Survey Made
26. Type Electric and Other Logs Run Gamma Ray - Neutron			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 10 8 5/8	WEIGHT LB./FT. 24	DEPTH SET 190 433	HOLE SIZE 12 1/4 10
CEMENTING RECORD 100% encore.		AMOUNT PULLED 190' 99'	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
		Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Bruce McElroy		TITLE	
		DATE Sept 13, 71	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>255</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>378</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>974</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>1292</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1568</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
<i>Foot</i> 200	255	55	Anhy + Red shale				
255	378	123	Yates				
378	974	596	7-Rivers				
974	1292	314	Queen				
1292	1568	276	Grayburg				
1568	1571	3	San Andres				