NO. OF COPIES RECEIVE	<u> </u>					Forr	n C-105
DISTRIBUTION				-		Rev	rised 1-1-65
SANTA FE	1/1	NEW M	EXICO OIL CON	SERVATION	COMMISSION	1	cate Type of Lease
FILE	/ <u> </u>	ELL COMPLE	TION OR RECO	DMPLETION	REPORT AN	1D LOG Stat	
U.S.G.S.	24					1	Oil & Gas Lease No.
LAND OFFICE				REC	SEIVE	E D	
OPERATOR							
Ig. TYPE OF WELL	<u> </u>	· · · · · · · · · · · · · · · · · · ·		SFI	P 1 4 1971	7 Unit	Agreement Name
	OIL	GAS [OL.	1 . 13/1	1 / 3 0 11 1	Adreement Mame
b. TYPE OF COMPLET	WELL TION	WELL!	DRY X	OTHER), C. C.	8. Farm	or Lease Name
NEW WOR		PLUG	DIFF.	_	J. L. L. SIA, OFFICE	1.	
2. Name of Operator	beepen	BACK L	RESVR.	OTHER		9. Well	Aller No.
Bruce	meel	roy	·	····			
3, Address of Operator $3408 -$	39th 51	Lull	sele to	KAS 7	14413		ildCA
4. Location of Well		· n	, V -	7	1412	iiii	
UNIT LETTER	LOCATED Z=3	10 FEET FR	OM THE	LINE AND	1650 F	EET FROM	
			_		TITIKITI	12 Cou	nty
THE W LINE OF S	ec. 29 tw	P. 13 RGE	. Z 8 NMPM Compl. (Ready to P		MXIIII	//////////////////////////////////////	ues (((((())))
15. Date Spudded	16. Date T.D. Re	ached 17. Date (Compl. (Ready to P	rod.) 18. Ele	evations (DF, R)	KB, RT, GR, etc.)	19. Elev. Cashinghead
20. Tolo Depth	Sept 5	Sept	6 P8	9 3	57101	/	
20. Total Depth	21. Plug	Back T.B.	22. If Multiple Many	e Compl., How	23. Intervals Drilled B	Rotary Tools	Cable Tools
1571						>	
24. Producing Interval(s), of this completion	on — Top, Bottom,	Name				25. Was Directional Survey Made
26. Type Electric and O	ther Logs Bun					10	7. Was Well Cored
Λ.	MA RAY	- Nous	trad				7. Was well cored
,	<u> </u>						710
128.	•	CASI	NG RECORD (Rep.	ort all strings s	et in well)		
CASING SIZE	WEIGHT LB./		NG RECORD (Repo			ING RECORD	AMOUNT PULLED
CASING SIZE	WEIGHT LB./	FT. DEPTH	SET HOL	E SIZE		TING RECORD	AMOUNT PULLED
CASING SIZE			SET HOL	E SIZE	CEMENT		
CASING SIZE	WEIGHT LB./	FT. DEPTH	SET HOL	E SIZE	CEMENT	ING RECORD	
CASING SIZE		FT. DEPTH	SET HOL	E SIZE	CEMENT		
CASING SIZE	24	FT. DEPTH	SET HOL	E SIZE	CEMENT		190'
CASING SIZE	24	FT. DEPTH / 90 433 NER RECORD	SET HOL	E SIZE	1005 X	encore.	190' .99'
CASING SIZE	2 ¥	FT. DEPTH / 90 433 NER RECORD	SET HOL	E SIZE	7005 ¥	ENCOVE.	190' .99'
CASING SIZE 'O 8-5/0 29. SIZE	2 ¥ LII TOP	PER RECORD BOTTOM	SET HOL	SCREEN	30. SIZE	TUBING F	99' RECORD PACKER SET
CASING SIZE	2 ¥ LII TOP	PER RECORD BOTTOM	SET HOL	SCREEN 32. AC	30. SIZE	TUBING F DEPTH SET	PACKER SET SOUEEZE, ETC.
CASING SIZE 'O 8-5/0 29. SIZE	2 ¥ LII TOP	PER RECORD BOTTOM	SET HOL	SCREEN	30. SIZE	TUBING F DEPTH SET	99' RECORD PACKER SET
CASING SIZE 'O 8-5/0 29. SIZE	2 ¥ LII TOP	PER RECORD BOTTOM	SET HOL	SCREEN 32. AC	30. SIZE	TUBING F DEPTH SET	PACKER SET SOUEEZE, ETC.
CASING SIZE 'O 8-5/0 29. SIZE	2 ¥ LII TOP	PER RECORD BOTTOM	SET HOL	SCREEN 32. AC	30. SIZE	TUBING F DEPTH SET	PACKER SET SOUEEZE, ETC.
CASING SIZE 'O 8-5/0 29. SIZE	2 ¥ LII TOP	PER RECORD BOTTOM	SET HOL	SCREEN 32. AC	30. SIZE	TUBING F DEPTH SET	PACKER SET SOUEEZE, ETC.
CASING SIZE 'O 8-5/0 29. SIZE	2 ¥ LII TOP	PER RECORD BOTTOM	SET HOL	SCREEN 32. AC	30. SIZE	TUBING F DEPTH SET	PACKER SET SOUEEZE, ETC.
CASING SIZE O 8-5/0 29. SIZE 31. Perforation Record (1	LII TOP	NER RECORD BOTTOM number)	SET HOL	SCREEN 32. AG DEPTH IN	30. SIZE CID, SHOT, FRA	TUBING F DEPTH SET ACTURE, CEMENT AMOUNT AND	PACKER SET SOUEEZE, ETC.
29. SIZE 31. Perforation Record (i	LII TOP Interval, size and	NER RECORD BOTTOM number)	PRODing, gas lift, pump	SCREEN 32. AC DEPTH IN UCTION ing — Size and to	30. SIZE CID, SHOT, FR. ITERVAL	TUBING F DEPTH SET ACTURE, CEMENT AMOUNT AND	PACKER SET SOUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in)
CASING SIZE YO 8-5/0 29. SIZE 31. Perforation Record (1	LII TOP	NER RECORD BOTTOM number)	PRODing, gas lift, pump	SCREEN 32. AG DEPTH IN	30. SIZE CID, SHOT, FRA	TUBING F DEPTH SET ACTURE, CEMENT AMOUNT AND	PACKER SET SOUEEZE, ETC. KIND MATERIAL USED
29. SIZE 31. Perforation Record (1) 33. Date First Production Date of Test	LII TOP Interval, size and Produc Hours Tested	NER RECORD BOTTOM number) tion Method (Flow Choke Size	PROD ing, gas lift, pump. Prod'n. For Test Period	SCREEN 32. AG DEPTH IN JCTION ing — Size and to	30. SIZE CID, SHOT, FRA ITERVAL CYPE pump) Gas - MCF	TUBING F DEPTH SET ACTURE, CEMENT AMOUNT AND Well S Water — Bbl.	PACKER SET SOUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) Gas—Oil Ratio
29. SIZE 31. Perforation Record (i	LII TOP Interval, size and	NER RECORD BOTTOM number)	PROD ing, gas lift, pump. Prod'n. For Test Period	SCREEN 32. AC DEPTH IN UCTION ing — Size and to	30. SIZE CID, SHOT, FRA ITERVAL CYPE pump) Gas - MCF	TUBING F DEPTH SET ACTURE, CEMENT AMOUNT AND	PACKER SET SOUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in)
29. SIZE 31. Perforation Record (and another production) Date of Test Flow Tubing Press.	LII TOP Interval, size and Produc Hours Tested Casing Pressure	NER RECORD BOTTOM number) tion Method (Flow Choke Size Calculated 24- Hour Rate	PROD ing, gas lift, pump. Prod'n. For Test Period	SCREEN 32. AG DEPTH IN JCTION ing — Size and to	30. SIZE CID, SHOT, FRA ITERVAL Type pump) Gas - MCF	TUBING F DEPTH SET ACTURE, CEMENT AMOUNT AND Well S Water — Bbl.	RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.)
29. SIZE 31. Perforation Record (1) 33. Date First Production Date of Test	LII TOP Interval, size and Produc Hours Tested Casing Pressure	NER RECORD BOTTOM number) tion Method (Flow Choke Size Calculated 24- Hour Rate	PROD ing, gas lift, pump. Prod'n. For Test Period	SCREEN 32. AG DEPTH IN JCTION ing — Size and to	30. SIZE CID, SHOT, FRA ITERVAL Type pump) Gas - MCF	TUBING F DEPTH SET ACTURE, CEMENT AMOUNT AND Well S Water — Bbl.	RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.)
29. SIZE 31. Perforation Record (and another production) Date of Test Flow Tubing Press.	LII TOP Interval, size and Produc Hours Tested Casing Pressure	NER RECORD BOTTOM number) tion Method (Flow Choke Size Calculated 24- Hour Rate	PROD ing, gas lift, pump. Prod'n. For Test Period	SCREEN 32. AG DEPTH IN JCTION ing — Size and to	30. SIZE CID, SHOT, FRA ITERVAL Type pump) Gas - MCF	TUBING F DEPTH SET ACTURE, CEMENT AMOUNT AND Well S Water — Bbl.	RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.)
29. SIZE 31. Perforation Record (in the second of the se	LII TOP Interval, size and Produc Hours Tested Casing Pressure	NER RECORD BOTTOM number) tion Method (Flow Choke Size Calculated 24- Hour Rate	PROD ing, gas lift, pump. Prod'n. For Test Period	SCREEN 32. AG DEPTH IN JCTION ing — Size and to	30. SIZE CID, SHOT, FRA ITERVAL Type pump) Gas - MCF	TUBING F DEPTH SET ACTURE, CEMENT AMOUNT AND Well S Water — Bbl.	RECORD PACKER SET SQUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.)
29. SIZE 31. Perforation Record (in the second of the se	LII TOP Interval, size and Produc Hours Tested Casing Pressure	NER RECORD BOTTOM number) tion Method (Flow Choke Size Calculated 24- Hour Rate , vented, etc.)	PROD ing, gas lift, pump. Prod'n. For Test Period Oil — Bbl.	SCREEN 32. AG DEPTH IN JCTION ing — Size and to Gas — MC	30. 30. SIZE CID, SHOT, FRA ITERVAL Sype pump) Gas - MCF Wate	TUBING F DEPTH SET ACTURE, CEMENT AMOUNT AND Well S Water — Bbl. Test Witness	RECORD PACKER SET SOUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.)
29. SIZE 31. Perforation Record (1) 33. Date First Production Date of Test Flow Tubing Press. 34. Disposition of Gas (2) 35. List of Attachments 36. I hereby certify that	LII TOP Interval, size and Produc Hours Tested Casing Pressure Sold, used for fuel the information sh	NER RECORD BOTTOM number) tion Method (Flow Choke Size Calculated 24- Hour Rate , vented, etc.)	PROD ing, gas lift, pump. Prod'n. For Test Period Oil — Bbl.	SCREEN 32. AG DEPTH IN JCTION ing — Size and to Gas — MC	30. 30. SIZE CID, SHOT, FRA ITERVAL Sype pump) Gas - MCF Wate	TUBING F DEPTH SET ACTURE, CEMENT AMOUNT AND Well S Water — Bbl. Test Witness:	RECORD PACKER SET SOUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.) ed By
29. SIZE 31. Perforation Record (1) 33. Date First Production Date of Test Flow Tubing Press, 34. Disposition of Gas (5) 35. List of Attachments	LII TOP Interval, size and Produc Hours Tested Casing Pressure Sold, used for fuel the information sh	NER RECORD BOTTOM number) tion Method (Flow Choke Size Calculated 24- Hour Rate , vented, etc.)	PROD ing, gas lift, pump. Prod'n. For Test Period Oil — Bbl.	SCREEN 32. AG DEPTH IN JCTION ing — Size and to Gas — MC	30. 30. SIZE CID, SHOT, FRA ITERVAL Sype pump) Gas - MCF Wate	TUBING F DEPTH SET ACTURE, CEMENT AMOUNT AND Well S Water — Bbl. Test Witness:	RECORD PACKER SET SOUEEZE, ETC. KIND MATERIAL USED tatus (Prod. or Shut-in) Gas—Oil Ratio Oil Gravity — API (Corr.)

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico Southeastern New Mexico _____T. Ojo Alamo ____ _____ T. Penn. "B". T. _ T. Canyon __ Anhy___ T. Kirtland-Fruitland _____ T. Penn. "C"_ Strawn ___ T. Salt .. Т T. Pictured Cliffs _____ T. Penn. "D" ___ T. Cliff House _____ T. Leadville _____ T. _ T. Yates_ Miss ___ 378 Devonian ______ T. Menefee _____ T. Madison ____ ____ T. 914 Silurian _____ T. Point Lookout ____ T. Elbert _____Т. T. Oueen_ Montoya _____ T. Mancos ____ 1292 _____T. McCracken _ __ Т. ____ T. San Andres 1568 Simpson _____ T. Gallup _____ T. Ignacio Qtzte ___ T T. McKee Base Greenhorn T. Granite Glorieta_ T. Ellenburger _____ T. Dakota _____ T. T. Paddock _ _____ T. _ T. Gr. Wash _____ T. Morrison ___ Blinebry ___ ______T. Granite ___ ______ T. Todilto ______ T. ___ T. __ T. Tubb ___ Drinkard ______ T. Delaware Sand _____ T. Entrada _____ T. T. T. Bone Springs _____ T. Wingate ___ _____ T. __ ______ T. _____ T. Chinle _____ T. Wolfcamp ____ _____ T. _____ T. Permian ______ T. ____ T Cisco (Bough C) _____ T. ____ T. Penn. "A" _____ T. ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

	From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
Feet								
2	00	255	55	Anhy + Rel shale				
2	55	374	123	yotes				
37	18	994	546	7- Rivers				
91	14	1292	314	Queen				
12	41	1566	276	Buybury				
15	67	1571	3	Anhy + Red shale yotes 2 - kiners Queen Greyburg Soor lenked				
						:		