

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TWO PLACES*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NR 0390091

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

NA

8. FARM OR LEASE NAME **Read & Stevens Inc. Federal Q**

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Haystack - Cisco (Gas)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

S20-T6S-R27E

12. COUNTY OR PARISH

Chaves

13. STATE

N.M.1. OIL ☐ GAS ☐ OTHER ☒

2. NAME OF OPERATOR

Shenandoah Oil Corporation

3. ADDRESS OF OPERATOR

702 V-J Tower Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface

1980' FN & EL of Section 20-T6S-R27E

14. PERMIT NO.

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15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 3952.6

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The well was spudded on August 12, 1971 and 13 3/8" conductor casing was set in 17 1/4" hole at 33' with rat hole digger and cemented to surface with 3 yards of Readymix on August 13, 1971. Cable tools were used to drill an 11" hole to 103' Rotary tools were moved in and commenced drilling 11" hole at 103' on August 18, 1971. The 8 5/8" surface casing was set at 1399' and cemented with 550 sacks HONCO light weight containing 5# Gilsenit & 1/4# Floccell per sx & 2% CaCl plus 200 sx HONCO Class C w/2% CaCl, good returns but cement did not circulate to surface; plug down 4:30 p.m. August 20, 1971. Approximately 3 yards pea gravel was used to fill annulus. BOP's and casing were tested to 750#.

RECEIVED

AUG 26 1971

O. C. C.
ARTESIA, OFFICERECEIVED
AUG 25 1971
U. S. GEOLOGICAL SURVEY
ARTESIA, NEW MEXICO

18. I hereby certify that the foregoing is true and correct

SIGNED

Billy Gove
Billy Gove

TITLE

District Production Superintendent August 23, 1971

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED
AUG 25 1971H. L. BEEKMAN
ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.