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DISTRIBUTION	1	NEW MERICO OIL CONSERVATION COMMISSION					orm C-101 levised 1-1-65		
NTA FE	+					Γ		Type of Lease	
LE S.G.S.	+-1		AUG 3 1 3				STATE X	_	
S.G.S.	1-1					Ī		Gas Lease No.	
PERATOR /	+-1						254	259	
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APPLICATION	N FOR PER	RMIT TO D	RILL, DEEPEN	, OR PLUG BACK					
Type of Work						-	7. Unit Agree	ment Name	
DRILL X			DEEPEN	PLI	UG BA	ск 🔲 🖡	8. Form or Le	ase Name	
Type of Well							State		
OIL GAS WELL	ОТНЕ	R 11/6	de st	SINGLE ZONE	zo	NE L	9. Well No.		
Name of Operator							/	•	
The Rodman Corpe YaT, o.v.							10. Field and Pool, or Wildcat		
P. O. Box 3826, Odessa, Texas 79760							Wildcat		
	3020, 0	dessa, 1	19801		Ŋ		THITT		
ocation of Well unit LETTE	H H	LOCAT	1980'	FEET FROM THE		LINE			
460	T		of SEC. 28	14/ TWP. 158 RGE.	28E	NMPM			
460 FEET FROM	THE	TTTT	ını il iiiii	IIIIIIIII	1111	IIIII	12. County Chaves		
					////		CITEACE	([[[[[[]]]]	
44444444	HHHH	HHH	HHHHH	<i>HHHHHH</i>	1111	11111	HIIII		
44444444	HHHH	+++++	<i>HHHHH</i>	19. Proposed Depth	19/	A. Formation	1	20. Rotary or C.T.	
				8700	M	ississi	ppi	Rotary	
Elevations (Show whether DF,	RT, etc.)		Status Plug. Bond	21B. Drilling Contrac	tor			Date Work will start	
3580 G.L.		Blank	ret	Moran			Tumed	iately	
		PR	OPOSED CASING A	AND CEMENT PROGRA	M				
						SACKS OF	CEMENT	EST. TOP	
0.75 OF UOLE			MEIGHT DED EO	OT SE					
SIZE OF HOLE			WEIGHT PER FO					Circ.	
16	12 3/	4	32 24	350 2000		450 300			
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Coment must be circulated to
surface behind 12 3/4 coins

MEXICO OIL CONSERVATION COMMISS. WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section. Well No. Lease Operator STATE CORPORATION THE RODMAN County Range Township Unit Letter Chave 28**E** 148 Actual Footage Location of Well: 460 line feet from the line and 1980 feet from the Dedicated Kcreage: Ground Level Elev. Producing Formation 40 Acres 3580 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION R 28 E I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. 14601 Date Date Surve August 27th, Registered Professional Engineer and/or Land Surveyor 542 1500 1000 50 Q

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