

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

FEB 22 1972

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐OTHER ☒ D.C.C.ARTESIA, OFFICE
Temp. Abandoned

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

2. Name of Operator

WILLIAM G. MCCOY

3. Address of Operator

P.O. BOX 1352 ROSWELL, NM

4. Location of Well

UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 990 FEET FROM

12. County

Chaves

THE West LINE OF SEC. 35 TWP. 5-S RGE. 26-E NMPM

15. Date Spudded

9-27-71

16. Date T.D. Reached

10-25-71

17. Date Compl. (Ready to Prod.)

TA 2-1-72

18. Elevations (DF, RKB, RT, GR, etc.)

4044 G.L.

19. Elev. Casinghead

4044

20. Total Depth

6731

21. Plug Back T.D.

6231 6110

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

0-6731

Cable Tools

25. Was Directional Survey Made

Yes

24. Producing Interval(s), of this completion — Top, Bottom, Name

27. Was Well Cored
No

26. Type Electric and Other Logs Run

Gamma Ray-Sonic, Dual Laterolog, Microlaterolog

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24	1356	12	700	None
4-1/2	11 & 13	6231	7-7/8	350	None

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2-3/8	5903

31. Perforation Record (Interval, size and number)

6124-6132 1/2" - 2 Pft.

5962-5969 1/2" - 2 Pft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6124-6132	500 gals MCA 15%
5962-5969	500 gals MCA+2000 gals Reg.
"	7000 gals Retarded-20%

PRODUCTION

Well Status (Prod. or Shut-in)

33. Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

35. List of Attachments

2 Sets of logs. Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Operator

DATE 2-18-72

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates 305
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 1290
T. Glorieta 2466
T. Paddock _____
T. Blinebry _____
T. Tubb _____
T. Drinkard _____
T. Abo 4580
T. Wolfcamp 5300
T. Penn. _____
T. Cisco (Bough C) 5845

T. Canyon _____
T. Strawn _____
T. Atoka 6460
T. Miss 6617
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	270	270	Red Beds and gravel				
270	305	35	Anhydrite				
305	360	55	Sand				
360	960	600	Red Beds and Anhydrite				
960	1290	330	Anhydrite and Dolomite				
1290	2470	1180	Lime and Dolomite				
2470	3880	1410	Dolomite, Lime and shale				
3880	4180	300	Sand, shale and lime				
4180	4580	400	Anhydrite and Dolomite				
4580	5300	720	Shale and anhydrite				
5300	6150	850	Lime and shale				
6150	6460	310	Shale and Lime				
6460	6615	155	Lime				
6615	6731	116	Dolomite				

INCLINATION REPORT

OPERATOR William G. McCoy ADDRESS 610 Security Bank Bldg., Roswell, NM 88201
 LEASE Edelweiss WELL NO. 1 FIELD Wildcat
 LOCATION Sec 35 T5S R26E, Chaves County, New Mexico

Depth	Angle (Inclination 'degrees)	Displacement	Displacement Accumulated
478	1/4	2.1032	2.1032
947	1/2	4.0803	6.1835
1213	1/4	1.1704	7.3539
1556	1/4	1.5092	8.8631
1829	1/2	2.3751	11.2382
1976	1/2	1.2963	12.5345
3455	3/4	6.2487	18.7832
2949	1	8.6450	27.4282
3447	1	8.7150	36.1432
3931	1 1/4	10.5512	46.6944
4423	1 1/2	12.8904	59.5848
4611	1	3.2900	62.8748
4693	1	1.4350	64.3098
4971	3/4	3.6418	67.9516
5430	3/4	6.0129	73.9645
5628	1 1/2	5.1876	79.1521
5987	1 1/4	7.8262	86.9783
6228	1 1/4	5.2538	92.2321
6373	1 1/2	3.7990	96.0311
6410	1 1/4	.8066	96.8377
6476	1 1/4	1.4388	98.2765
6598	1 1/4	2.6596	100.9361
6666	1 1/4	1.4824	102.4185
6724	1 1/4	1.2644	103.6829
6731	1 1/4	.1526	103.8355

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

Cactus Drilling Company

By: *Ken Hedrick*
 Title: Drilling Superintendent

Affidavit:

Before me, the undersigned authority, appeared Ken Hedrick known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Ken Hedrick
 (Affiant's Signature)

Sworn and subscribed to in my presence on this the 9th day of November 1971

Marcel H. Verschueren
 Notary Public in and for the County
 of Lea, State of New Mexico

Seal

MY COMMISSION EXPIRES MARCH 30, 1974